Information:

Drawer: Accounts Payable - Invoices
Vendor Number: 1087070
Vendor Name: Nicor Gas
Invoice Number: 46284878413 10/21
Invoice Date: 10/1/2021
PO Number:
Check Number: E0086707
Check Amount: $ 16,414.66
Check Date: 10/21/2021
Voucher Number: V0711749
Document Type: AP Invoice

Document Below

Nicor Gas

Account Summary for College of Dupage Maint Bldg

Account Number: 46-28-48-7841 3
Meter Number: 4622316
Service Address: 425 Fawell Maint Bldg Glen Ellyn IL
Bill Period: 09/01/21 - 10/01/21 **(30 days)**
Bill Issue Date: 10/01/21

Total Previous Balance	$610.95
Payment Received 09/24/2021 - Thank you!	-$310.47
Payment Received 09/24/2021 - Thank you!	-$300.48
Remaining Balance	$0.00
New Charges	$320.83
Total Amount Due by 10/18/2021	**$320.83**

A Message for You

Facing financial hardship? Rest assured we can connect you to available energy assistance funding and/or offer you a flexible payment arrangement to help you pay your bill. Visit nicorgas.com/energyassistance.

If you have already mailed your payment, thank you. If not, please send it today. Call us at 888-642-6748 to discuss arrangements.

Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises.

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Other Charges	**$9.17**
Late Pay Chrg (may incl tax) 09/23/2021	$9.17
Total	**$320.83**

Gas Trans Utility Commercial Heat

Rate 74: General Transportation Service
Group: 6203 Transport ID: 0026102540

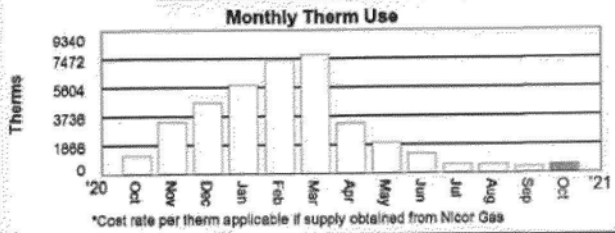
Pretax Charges 09/01/21 - 09/30/21	**$288.30**
Transportation Administration	$7.00
Monthly Customer Charge	$116.69
Recording Device Charge	$16.00
Franchise Cost Adjustment	$0.18
Efficiency Programs: 524.37 TH @ $0.0072	$3.78
Distribution Charge(Step 0 to 150): 150.00 @ $0.1025	$15.38
Distribution Charge(Step 150 to 5,000): 374.37 @ $0.0314	$11.76
Storage Banking Service Charge: 13,365.00 TH @ $0.0064	$85.54
Environment Cost Recovery: 524.37 TH @ $0.0046	$2.41
Transportation Serv Adjustment: 524.37 TH @ $-0.0001	-$0.05
Tax Cost Adjustment	$0.16
Qualifying Infrastructure Charge $246.81 @ 11.93%	$29.45
Taxes	**$23.36**
Municipal Gas Use Tax for IL - Glen Ellyn 524.37 TH @ $0.02	$10.49
State Gas Use Tax 524.37 TH @ $0.024	$12.58
Utility Fund Tax $288.30 @ 0.1%	$0.29

Balance Summary 09/01/2021 - 09/30/2021	**Therms**
Total THERMS Delivered	524.37
NI-GAS Supplied	0.00
Maximum Daily Contract Quantity	405.00
Storage Banking Service Capacity	13,365.00

Monthly Energy Profile

Current Reading 10/01/21 (Actual) 280506	Previous Reading 09/01/21 (Actual) 280006	Usage CCF 500	BTU Factor 1.049	Therms 524.37	Avg. Daily Cost 2021 16.23	Avg. Daily Therms 2021 87.43

CCF x BTU Factor = Therms



*Cost rate per therm applicable if supply obtained from Nicor Gas

Please do not include written inquiries as the stub is processed by machine. Return this portion with your check made payable to Nicor Gas.

Nicor Gas

PO Box 2020
Aurora, IL 60507-2020

Payment Due By
10/18/2021
$320.83

Current bill $320.83 due by 10/18/2021

MB 01 000304 94305 B 2 C

College of Dupage Maint Bldg
425 FAWELL BLVD
GLEN ELLYN IL 60137-6599

Account Number:
4628487841 3

PO BOX 5407
CAROL STREAM IL 60197-5407

46 28 48 7841 3 0000320838 0000320838 922

Summary of Daily Usage

Date	Daily Usage	Nominee Supplied Therms	Accumulated Company Supplied	Authorized Excess Received	Unauthorized Excess Received	Gas Price
09/01/2021	14.68	14.68	0.00	0.00	0.00	0.5240
09/02/2021	16.78	16.78	0.00	0.00	0.00	0.5240
09/03/2021	16.78	16.78	0.00	0.00	0.00	0.5240
09/04/2021	11.53	11.53	0.00	0.00	0.00	0.5240
09/05/2021	10.49	10.49	0.00	0.00	0.00	0.5240
09/06/2021	14.68	14.68	0.00	0.00	0.00	0.5240
09/07/2021	16.78	16.78	0.00	0.00	0.00	0.5240
09/08/2021	20.98	20.98	0.00	0.00	0.00	0.5240
09/09/2021	19.93	19.93	0.00	0.00	0.00	0.5240
09/10/2021	15.73	15.73	0.00	0.00	0.00	0.5240
09/11/2021	9.44	9.44	0.00	0.00	0.00	0.5240
09/12/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/13/2021	9.44	9.44	0.00	0.00	0.00	0.5240
09/14/2021	17.83	17.83	0.00	0.00	0.00	0.5240
09/15/2021	25.17	25.17	0.00	0.00	0.00	0.5240
09/16/2021	23.07	23.07	0.00	0.00	0.00	0.5485
09/17/2021	15.73	15.73	0.00	0.00	0.00	0.5255
09/18/2021	8.39	8.39	0.00	0.00	0.00	0.5240
09/19/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/20/2021	11.53	11.53	0.00	0.00	0.00	0.5240
09/21/2021	24.12	24.12	0.00	0.00	0.00	0.5240
09/22/2021	34.61	34.61	0.00	0.00	0.00	0.5240
09/23/2021	38.81	38.81	0.00	0.00	0.00	0.5240
09/24/2021	23.07	23.07	0.00	0.00	0.00	0.5240
09/25/2021	16.78	16.78	0.00	0.00	0.00	0.5240
09/26/2021	14.68	14.68	0.00	0.00	0.00	0.5240
09/27/2021	17.83	17.83	0.00	0.00	0.00	0.5240
09/28/2021	22.02	22.02	0.00	0.00	0.00	0.5240
09/29/2021	19.93	19.93	0.00	0.00	0.00	0.5440
09/30/2021	18.88	18.88	0.00	0.00	0.00	0.5290
	524.37	***524.37***	***0.00***	***0.00***	***0.00***	***0.0000***

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Annual bill disclosure

Nicor Gas

At Nicor Gas we are committed to giving you the information you need to better understand your natural gas bill. Below please find our annual bill disclosure, which summarizes current natural gas rates, riders and definition and terms. This disclosure complies with Section 501.410 of Title 83 of the Illinois Administrative Code.

Above the Delivery Charges section of your bill, Nicor Gas shows a brief description of your delivery rate classification for your natural gas service. The most common rate classification that applies to non-residential customers is:

Rate 4 – General Service is available to any customer using gas for general purposes. Customers served under Rate 4 may elect transportation service under the Company's Rider 15 – Customer Select, or Rider 25 – Firm Transportation Service and purchase gas supplies from an alternative gas supplier. The Rate 4 monthly Customer Charge is based on Meter Class sizes A-C at $32.00, $111.00 and $200.00, respectively.

Below please find an example of a Rate 4 classification bill. Please use the chart and definition of terms to see how rates are determined.

Account Summary for Commercial Customers, Inc.

Account Number: 00-00-00-0000 0
Meter Number: 0000000
Service Address: 123 Street Address, Anytown
Bill Period: 9/01/21 - 9/30/21 (30 days)
Bill Issue Date: 10/01/21

Total Previous Balance	$315.56
Payment Received 9/12/2021 - Thank you!	-$315.56
Remaining Balance	$0.00
New Charges - Utility	$458.51
Total Amount Due by 10/21/2021	**$458.51**

A Message for You

Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises. Also, verify your account information with customer service before making a transaction over the phone.

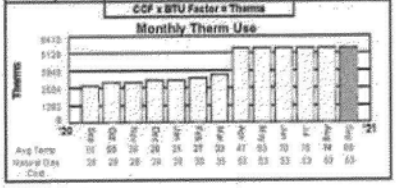
New Charges - Commercial - Heat
Rate 4: Commercial Service

2 Delivery Charges 9/01/2021 - 9/30/2021	**$179.12**
Monthly Customer Charge	$116.70
First 150 Therms 150 @ $0.1310	$19.65
151 - 5000 Therms 316.81 @ $0.0599	$18.98
Environmental Cost Recovery 466.81 @ $0.0046 =	$2.15
Tax Cost Adjustment 466.81 @ $0.0003 =	$0.14
Franchise Cost Adjustment	$0.08
Energy Efficiency Program 466.81 @ $0.0072	$3.36
Qualified Infrastructure Chrg $151.40 @ 11.93%	$18.06
3 Natural Gas Cost	**$245.87**
September @ 466.81 Therms x $0.5267	$245.87
4 Taxes	**$33.52**
Municipal Utility Tax for Anytown $424.99 @ 5.15%	$21.89
Utility Fund Tax $424.99 @ 0.1%	$0.43
State Revenue Tax 466.81 @ $0.024	$11.20
Total	**$458.51**

Monthly Energy Profile 1

Current Reading 9/30/21 (Estimated) 1519	Previous Reading 8/31/21 (Actual) 1074	Usage CCF 445	BTU Factor 1.049	Therms 466.81	Avg. Daily Therms 2020 82.79	Avg. Daily Therms 2021 72.41

CCF x BTU Factor = Therms



Rate 4 - General Service (Heat or No Heat)

Current Meter Reading	1519	**Delivery Charges** 2	$179.12	
Previous Meter Reading	1074	Monthly Customer Charge	$116.70	*Monthly Customer Charge plus Rd 1, Rd 26, and Rd 39*
Usage CCF 1	445	Distribution Charge 150 @ $0.1310	$19.65	*Usage Therms multiplied by Distribution Charge*
BTU Factor	1.049	Distribution Charge 316.81 @ $0.0599	$18.98	
Usage Therms *(CCF x BTU Factor)*	466.81	Env Cost Recovery 466.81 @ $0.0046	$2.15	*Usage Therms for (Sept) multiplied by Rd 12 Rate*
Bill Period 09/01/21 - 09/30/21		Tax Cost Adj. 466.81 @ $0.0003	$0.14	*Usage Therms multiplied by Tax Cost Adj.*
# of Bill Period Days	30	Franchise Cost Adj	$0.08	*Rd 2 Charge*
Mo. Customer Charge, Meter Class B	$111.00	Efficiency Program 466.81 @ $0.0072	$3.36	*Usage Therms multiplied by Rd 30 Rate*
Rd 1 Customer Charge Adj	$5.43	Qualified Infrastructure Chrg $151.40 @ 11.93%	$18.06	*Base Revenue* for (Sept) multiplied by Rd 32 Rate*
Rd 26 Uncollectible Expense Adj	$-			
Rd 39 Special Purpose Charge	$0.27			
Distribution Charge *(first 150 therms)*	$0.1310			
Distribution Charge *(next 4,850 therms)*	$0.0599			
Distribution Charge *(over 5,000 therms)*	$0.0525			
Rd 12 Environmental Rate *(Sept.)*	$0.0046			
Rd 2 Franchise Cost Adj	$0.08			
Rd 30 Efficiency Program Rate	$0.0072			
Rd 3 + 36 Tax Cost Adj	$0.0003			
Rd 32 Qualified Infra Rate *(Sept.)*	11.93%			
Rd 5 Storage Service Recovery Rate	$0.0008			
Rd 6 Natural Gas Cost *(Sept.)*	$0.5267			
Rd 6 Natural Gas Cost (Rd 6 Uncollectible Factor Non-Res.	$0.0027			
Municipal Use Rate	5.15%			
Utility Fund Tax Rate	0.10%			
State Revenue Tax Rate	5.00%			
State Revenue Tax	$0.024			

** Base Revenue = Customer Charge + Rd 26 + Distribution Charge + Tax Cost Adj. + (Usage Therms x Rd 5 Rate) + (Usage Therms x Rd 6 Uncollectible Factor Non-Res.)*
$151.40 = $111.00 + (- $ -) + $38.63 + $0.14 + (466.81 x $0.0008) + (466.81 x $0.0027)

Natural Gas Cost 3	$245.87		
September @ 466.81 Therms x $0.5267	$245.87	*Usage Therms (Sept.) multiplied by sum of Rd 6 Natural Gas Cost and Rd 6 Uncollectible Factor Non-Res.*	
Taxes 4	$33.52		
Municipal Utility Tax $424.99 @ 5.15%	$21.89	*Delivery Charges plus Natural Gas Cost multiplied by Municipal Tax Rate*	
Utility Fund Tax $424.99 @ 0.1%	$0.43	*Delivery Charges plus Natural Gas Cost multiplied by Utility Fund Tax Rate*	
State Revenue Tax 466.81 @ $0.024	$11.20	*Lesser of (i) Delivery Charges plus Natural Gas Cost multiplied by the State Tax Rate 5.0%, or (ii) Usage Therms multiplied by $0.024*	
Total Current Charges	**$458.51**		

Definition of Terms

Following are definitions for some of the most common terms which may appear on your natural gas bill statement, as well as definitions for terms which are used to determine your charges.

BTU Factor
A factor which expresses the amount of heat content a CCF of gas contains. The BTU factor is applied to convert a volume of gas in CCF into therms and may change slightly from month to month.

Distribution Charge
A variable charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. The charge varies based on the quantity of gas used in the bill period.

Monthly Customer Charge
A fixed charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. This is the minimum charge for most customers. The total monthly customer charge that appears on the bill may include Rd 1 and Rd 26 costs, if applicable.

Municipal Use Tax Rate
Some municipalities charge this tax based on your gas use. Your local municipality has an ordinance requiring collection of this.

Municipal Utility Tax Rate
Some municipalities charge this tax based on utility revenue. It is authorized by Section 8-11-12 of the Illinois Municipal Code and is applied according to the local municipality's ordinance.

Rd 1 Customer Charge Adj
A fixed monthly charge mandated by the State which funds low-income energy assistance programs, renewable energy, and clean coal technologies. This cost is included in the monthly customer charge.

Rd 2 Franchise Cost Adj
A charge for municipal franchise agreements.

Rd 5 Storage Service Recovery Rate
A variable charge or credit billed each month to recover or refund the cost of Nicor Gas' investment in unsubscribed or over-subscribed gas storage capacity.

Rd 6 Balancing & Storage Adj
A variable charge billed each month to Customer Select customers that recovers the cost of services Nicor Gas uses to balance the volume of 3rd-party Supplier deliveries with actual gas usage. Sales customers pay for these same charges through Nicor Gas' monthly natural gas cost.

Continued on reverse ▶

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"Zerrudo, Maria" <zerrudom@cod.edu>

Attached Image

"Zerrudo, Maria" <zerrudom@cod.edu> Mon, Oct 11, 2021 at 08:38 PM GMT

CC:

BCC:

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1 attachment

2171_001.pdf

Information:

Drawer: Accounts Payable - Invoices
Vendor Number: 1087070
Vendor Name: Nicor Gas
Invoice Number: 96203234990 10/21
Invoice Date: 10/1/2021
PO Number:
Check Number: E0086707
Check Amount: $ 16,414.66
Check Date: 10/21/2021
Voucher Number: V0711750
Document Type: AP Invoice

Document Below

Nicor Gas

Account Summary for College of DuPage Homeland Security

Account Number: 96-20-32-3499 0
Meter Number: 2793756
Service Address: 425 Fawell Blvd - School Glen Ellyn IL
Bill Period: 09/01/21 - 10/01/21 **(30 days)**
Bill Issue Date: 10/01/21

Total Previous Balance	$541.41
Payment Received 09/24/2021 - Thank you!	-$541.41
Remaining Balance	$0.00
New Charges	$511.78
Total Amount Due by 11/16/2021	**$511.78**

A Message for You

Facing financial hardship? Rest assured we can connect you to available energy assistance funding and/or offer you a flexible payment arrangement to help you pay your bill. Visit nicorgas.com/energyassistance.

Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises.

Balance Summary 09/01/2021 - 09/30/2021	Therms
Total THERMS Delivered	2,951.76
NI-GAS Supplied	0.00
Maximum Daily Contract Quantity	599.00
Storage Banking Service Capacity	19,767.00

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Gas Trans Utility Commercial Heat

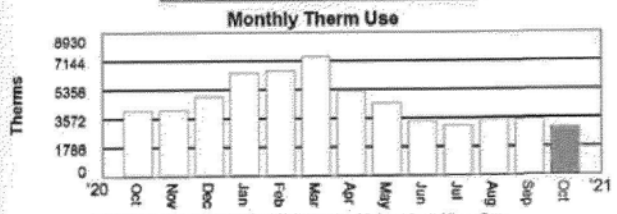
Rate 74: General Transportation Service
Group: 6203 Transport ID: 0025670180

Pretax Charges 09/01/21 - 09/30/21	$430.77
Transportation Administration	$7.00
Monthly Customer Charge	$116.69
Franchise Cost Adjustment	$0.18
Efficiency Programs: 2,951.76 TH @ $0.0072	$21.25
Distribution Charge(Step 0 to 150): 150.00 @ $0.1025	$15.38
Distribution Charge(Step 150 to 5,000): 2,801.76 @ $0.0314	$87.98
Storage Banking Service Charge: 19,767.00 TH @ $0.0064	$126.51
Environment Cost Recovery: 2,951.76 TH @ $0.0046	$13.58
Transportation Serv Adjustment: 2,951.76 TH @ $-0.0001	-$0.30
Tax Cost Adjustment	$0.89
Qualifying Infrastructure Charge $348.74 @ 11.93%	$41.61
Taxes	**$81.01**
Municipal Gas Use Tax for IL - Glen Ellyn 2951.76 TH @ $0.02	$59.04
Utility Fund Tax $430.77 @ 0.1%	$0.43
State Revenue Tax $430.77 @ 5%	$21.54
Total	**$511.78**

Monthly Energy Profile

Current Reading	Previous Reading	Usage	Pressure Factor	BTU Factor	Therms		
10/01/21 (Actual) 8588	09/01/21 (Actual) 6086	CCF 2504	1.124	1.049	2951.76		
Current Reading	**Previous Reading**	**Usage**	**Pressure Factor**	**BTU Factor**	**Therms**	**Avg. Daily Cost**	**Avg. Daily Therms**
09/01/21 (Actual) 6086	09/01/21 (Actual) 6051	CCF 15	1.123	1.049	17.83	2021 19.78	2021 147.04

CCF x Pressure Factor x BTU Factor = Therms



*Cost rate per therm applicable if supply obtained from Nicor Gas

PRT

Please do not include written inquiries as the stub is processed by machine. Return this portion with your check made payable to Nicor Gas.

Nicor Gas

PO Box 2020
Aurora, IL 60507-2020

Payment Due By
11/16/2021
$511.78

SP 01 000613 94305B 4 B**SNGLP

College of DuPage Homeland Security
Attn: Accounts Payable 425 Fawell Blvd
Glen Ellyn IL 60137-0000

Account Number:
9620323499 0

Current bill $511.78 due by 11/16/2021

PO BOX 5407
CAROL STREAM IL 60197-5407

96 20 32 3499 0 0000511782 0000511782 922

Summary of Daily Usage

Date	Daily Usage	Nominee Supplied Therms	Accumulated Company Supplied	Authorized Excess Received	Unauthorized Excess Received	Gas Price
09/01/2021	63.98	63.98	0.00	0.00	0.00	0.5240
09/02/2021	98.60	98.60	0.00	0.00	0.00	0.5240
09/03/2021	93.36	93.36	0.00	0.00	0.00	0.5240
09/04/2021	101.75	101.75	0.00	0.00	0.00	0.5240
09/05/2021	84.96	84.96	0.00	0.00	0.00	0.5240
09/06/2021	97.55	97.55	0.00	0.00	0.00	0.5240
09/07/2021	73.43	73.43	0.00	0.00	0.00	0.5240
09/08/2021	103.85	103.85	0.00	0.00	0.00	0.5240
09/09/2021	111.19	111.19	0.00	0.00	0.00	0.5240
09/10/2021	57.69	57.69	0.00	0.00	0.00	0.5240
09/11/2021	91.26	91.26	0.00	0.00	0.00	0.5240
09/12/2021	66.08	66.08	0.00	0.00	0.00	0.5240
09/13/2021	87.06	87.06	0.00	0.00	0.00	0.5240
09/14/2021	112.24	112.24	0.00	0.00	0.00	0.5240
09/15/2021	96.50	96.50	0.00	0.00	0.00	0.5240
09/16/2021	77.62	77.62	0.00	0.00	0.00	0.5485
09/17/2021	111.19	111.19	0.00	0.00	0.00	0.5255
09/18/2021	112.24	112.24	0.00	0.00	0.00	0.5240
09/19/2021	68.18	68.18	0.00	0.00	0.00	0.5240
09/20/2021	114.34	114.34	0.00	0.00	0.00	0.5240
09/21/2021	145.81	145.81	0.00	0.00	0.00	0.5240
09/22/2021	129.02	129.02	0.00	0.00	0.00	0.5240
09/23/2021	123.78	123.78	0.00	0.00	0.00	0.5240
09/24/2021	100.70	100.70	0.00	0.00	0.00	0.5240
09/25/2021	121.68	121.68	0.00	0.00	0.00	0.5240
09/26/2021	78.67	78.67	0.00	0.00	0.00	0.5240
09/27/2021	102.80	102.80	0.00	0.00	0.00	0.5240
09/28/2021	115.39	115.39	0.00	0.00	0.00	0.5240
09/29/2021	104.90	104.90	0.00	0.00	0.00	0.5440
09/30/2021	105.94	105.94	0.00	0.00	0.00	0.5290
	2,951.76	**2,951.76**	**0.00**	**0.00**	**0.00**	**0.0000**

000613 2/3

Annual bill disclosure

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Account Summary for Commercial Customers, Inc.

Account Number: 00-00-00-0000 0
Meter Number: 0000000
Service Address: 123 Street Address, Anytown
Bill Period: 9/01/21 - 9/30/21 (30 days)
Bill Issue Date: 10/01/21

Total Previous Balance	$315.56
Payment Received 9/12/2021 - Thank you!	-$315.56
Remaining Balance	$0.00
New Charges - Utility	$468.51
Total Amount Due by 10/21/2021	**$468.51**

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New Charges - Commercial - Heat
Rate 4: Commercial Service

2 Delivery Charges 9/01/2021 - 9/30/2021	**$179.12**
Monthly Customer Charge	$116.70
First 150 Therms 150 @ $0.1310	$19.65
151 - 5000 Therms 316.81 @ $0.0599	$18.98
Environmental Cost Recovery 466.81 @ $0.0046 =	$2.15
Tax Cost Adjustment 466.81 @ $0.0003 =	$0.14
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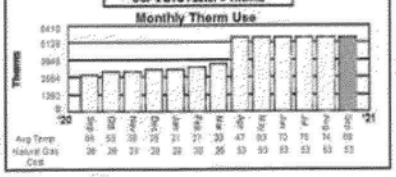
September @ 466.81 Therms x $0.5267	$245.87
4 Taxes	**$33.52**
Municipal Utility Tax for Anytown $424.99 @ 5.15%	$21.89
Utility Fund Tax $424.99 @ 0.1%	$0.43
State Revenue Tax 466.81 @ $0.024	$11.20
Total	**$468.51**

Monthly Energy Profile 1

Current Reading 9/30/21 (Estimated) 1519	Previous Reading 9/01/21 (Actual) 1074	Usage CCF 445	BTU Factor 1.049	Therms 466.81	Avg. Daily Therms 2020 92.70	Avg. Daily Therms 2021 73.41

CCF x BTU Factor = Therms



Definition of Terms

Following is a definition of some of the most common terms which may appear on a Nicor Gas bill statement, as well as the rates for our riders, or any other charges.

BTU Factor
A factor which expresses the amount of heat content a CCF of gas contains. The BTU factor is applied to convert a volume of gas in CCF into therms and may change slightly from month to month.

Distribution Charge
A variable charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. The charge varies based on the quantity of gas used in the bill period.

Monthly Customer Charge
A fixed charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. This is the minimum charge for most customers. The total monthly customer charge that appears on the bill may include Rd 1 and Rd 26 costs, if applicable.

Municipal Use Tax Rate
Some municipalities charge this tax based on your gas use. Your local municipality has an ordinance requiring collection of this.

Municipal Utility Tax Rate
Some municipalities charge this tax based on utility revenue. It is authorized by Section 8-11-12 of the Illinois Municipal Code and is applied according to the local municipality's ordiance.

Rd 1 Customer Charge Adj
A fixed monthly charge mandated by the State which funds low-income energy assistance programs, renewable energy, and clean coal technologies. This cost is included in the monthly customer charge.

Rd 2 Franchise Cost Adj
A charge for municipal franchise agreements.

Rd 5 Storage Service Recovery Rate
A variable charge or credit billed each month to recover or refund the cost of Nicor Gas' investment in unsubscribed or over-subscribed gas storage capacity.

Rd 6 Balancing & Storage Adj
A variable charge billed each month to Customer Select customers that recovers the cost of services Nicor Gas uses to balance the volume of 3rd-party Supplier deliveries with actual gas usage. Sales customers pay for these same charges through Nicor Gas' monthly natural gas cost.

Continued on reverse ▶

Rate 4 - General Service (Heat or No-heat)

Current Meter Reading	1519
Previous Meter Reading	1074
Usage CCF 1	445
BTU Factor	1.049
Usage Therms *(CCF x BTU Factor)*	466.81
Bill Period	09/01/21 - 09/30/21
# of Bill Period Days	30
Mo. Customer Charge, Meter Class B	$111.00
Rd 1 Customer Charge Adj	$5.43
Rd 26 Uncollectible Expense Adj	$-
Rd 39 Special Purpose Charge	$0.27
Distribution Charge *(first 150 therms)*	$0.1310
Distribution Charge *(next 4,850 therms)*	$0.0599
Distribution Charge *(over 5,000 therms)*	$0.0525
Rd 12 Environmental Rate *(Sept.)*	$0.0046
Rd 2 Franchise Cost Adj	$0.08
Rd 30 Efficiency Program Rate	$0.0072
Rd 3 + 36 Tax Cost Adj	$0.0003
Rd 32 Qualified Infra Rate *(Sept.)*	11.93%
Rd 5 Storage Service Recovery Rate	$0.0008
Rd 6 Natural Gas Cost *(Sept.)*	$0.5267
Rd 6 Natural Gas Cost (Rd 6 Uncollectible Factor Non-Res.	$0.0027
Municipal Use Rate	5.15%
Utility Fund Tax Rate	0.10%
State Revenue Tax Rate	5.00%
State Revenue Tax	$0.024

Delivery Charges 2	**$179.12**	
Monthly Customer Charge	$116.70	*Monthly Customer Charge plus Rd 1, Rd 26, and Rd 39*
Distribution Charge 150 @ $0.1310	$19.65	*Usage Therms multiplied by Distribution Charge*
Distribution Charge 316.81 @ $0.0599	$18.98	
Env Cost Recovery 466.81 @ $0.0046	$2.15	*Usage Therms for (Sept) multiplied by Rd 12 Rate*
Tax Cost Adj. 466.81 @ $0.0003	$0.14	*Usage Therms multiplied by Tax Cost Adj.*
Franchise Cost Adj	$0.08	*Rd 2 Charge*
Efficiency Program 466.81 @ $0.0072	$3.36	*Usage Therms multiplied by Rd 30 Rate*
Qualified Infrastructure Chrg $151.40 @ 11.93%	$18.08	*Base Revenue* for (Sept) multiplied by Rd 32 Rate*

** Base Revenue = Customer Charge + Rd 26 + Distribution Charge + Tax Cost Adj. + (Usage Therms x Rd 5 Rate) + (Usage Therms x Rd 6 Uncollectible Factor Non-Res.)*
$151.40 = $111.00 + (- $ -) + $38.63 + $0.14 + (466.81 x $0.0008) + (466.81 x $0.0027)

Natural Gas Cost 3	**$245.87**	
September @ 466.81 Therms x $0.5267	$245.87	*Usage Therms (Sept.) multiplied by sum of Rd 6 Natural Gas Cost and Rd 6 Uncollectible Factor Non-Res.*
Taxes 4	**$33.52**	
Municipal Utility Tax $424.99 @ 5.15%	$21.89	*Delivery Charges plus Natural Gas Cost multiplied by Municipal Tax Rate*
Utility Fund Tax $424.99 @ 0.1%	$0.43	*Delivery Charges plus Natural Gas Cost multiplied by Utility Fund Tax Rate*
State Revenue Tax 466.81 @ $0.024	$11.20	*Lesser of (i) Delivery Charges plus Natural Gas Cost multiplied by the State Tax Rate 5.0%, or (ii) Usage Therms multiplied by $0.024*
Total Current Charges	**$468.51**	

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Annual bill disclosure

Nicor Gas

Other rate classifications for non-residential customers could include:

Rate 5 – Seasonal Use Service is available to non-residential customers using the Company's gas service for general purposes and with minimal winter use. Annual usage is limited to 700,000 therms and usage during the winter period, as defined in the tariff, may not exceed 5% of total annual usage. Distribution charges are $0.0525 per therm for all therms during the January-April winter period and $0.0300 per therm for all therms during the summer period May-December. Rate 5 may also be combined with the Company's Rider 15 – Customer Select or Rider 25 Firm Transportation Service, providing options to purchase gas from an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 6 – Large General Service is available to any non-residential customer using the Company's gas service for general purposes, and generally preferable for customers using more than 1 million therms annually. Rate 6 carries a monthly customer charge of $2,200, distribution charge of $0.0364 for all therms, a minimum monthly bill amount of $4,200, and a Gas Supply Cost component equal to the customer's Maximum Daily Contract Quantity (MDCQ) times 0.49 times the Demand Gas Cost (DGC). Daily meter reading equipment is also required. Rate 6 may also be combined with Rider 25 – Firm Transportation Service for use with an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 7 – Large Volume Service is available to any non-residential customer using the Company's gas service for general purposes, and generally preferable for customers using more than 10 million therms annually. Rate 7 carries a monthly customer charge of $3,425, a demand charge based on the highest day of use in the bill period, a distribution charge of $0.0180 for all therms, a minimum monthly bill amount of $12,000, and a Gas Supply Cost component equal to the customer's Maximum Daily Contract Quantity (MDCQ) times 0.49 times the Demand Gas Cost (DGC). Daily meter reading equipment is also required. Rate 7 may also be combined with Rider 25 – Firm Transportation Service for use with an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 74 – General Transportation Service is available to non-residential customers using the Company's gas service for general purposes. Similar to Rider 25 – Firm Transportation Service, customers purchase gas from an alternative gas supplier; however, customers have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage banking service (SBS) capacity. Monthly Customer Charges are identical to Rate 4, distribution charges are lower; however, storage banking service and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 75 – Seasonal Use Transportation Service is available to non-residential customers using the Company's gas service for general purposes and with minimal winter use. Annual usage is limited to 700,000 therms and usage during the winter period, as defined in the tariff, may not exceed 5% of total usage. Similar to Rate 74 – General Transportation Service, customers purchase gas from an alternative gas supplier, have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage backing service (SBS) capacity. Monthly Customer Charges are identical to Rate 5, distribution charges are lower at $0.0240 per therm for all therms during the winter period December-March and $0.0015 per therm during the summer period April-November. Storage banking service and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement.

Rate 76 – Large Transportation Service is available to non-residential customers using the Company's gas service for general purposes, and generally preferable for customers using more than 1 million therms annually. Similar to Rates 74 and 75, customers purchase gas from an alternative gas supplier. Customers have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage banking service (SBS) capacity. Rate 76 carries a monthly Customer Charge of $2,200, distribution charge of $0.0226 for all therms, a minimum monthly bill amount of $3,500. Storage Banking Service (SBS) and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement.

Rate 77 – Large Volume Transportation Service is available to non-residential customers using the Company's gas service for general purposes, and generally preferable for customers using more than 10 million therms annually. Similar to Rate 76, customers purchase gas from an alternative gas supplier. Customers have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage banking service (SBS) capacity. Rate 77 carries a monthly Customer Charge of $3,425, a demand charge based on the highest day of use in the bill period, distribution charge of $0.0050 for all therms, a minimum monthly bill amount of $14,200. Storage Banking Service (SBS) and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement.

Definition of Terms

Rd 6 Natural Gas Cost
The price we pay our suppliers for the natural gas we purchase and deliver to your home. The price may change each calendar month and is filed with the Illinois Commerce Commission (ICC).

Rd 7 Gov Agency Compensation Adj
An adjustment for governmental fees and added costs, excluding franchise costs. The charge may change each month and is filed with the ICC.

Rd 12 Environmental Rate
Covers our costs for the environmental investigation and cleanup of former manufactered gas plants. Nicor Gas receives no profit from these charges.

Rd 15 Transp Service Credit Rate
A credit to Customer Select customers based on usage.

Rd 26 Uncollectible Expense Adj
A fixed monthly charge or credit which recovers or refunds the difference between Nicor Gas' actual annual uncollectible expense and the amount of uncollectible expense included in our delivery service rates. This cost is included in the monthly customer charge.

Rd 30 Efficiency Program Rate
A charge that pays for costs related to energy efficiency programs as approved by the ICC.

Rd 32 Qualified Infra Rate
A charge that pays for the costs of qualified infrastructure investments allowed under Section 9-220.3 of the Public Utilities Act.

State Revenue Tax Rate
This is mandated by the State of Illinois. It is not a sales tax.

State Use Tax Rate
This tax is imposed on natural gas purchased outside of Illinois for use or consumption in Illinois.

Supplier Gas Charge (estimated)
A fixed or variable charge billed each month to Customer Select customers for the quantity of 3rd-party gas purchased from your Supplier during the bill period. This charge replaces Nicor Gas' monthly natural gas cost; however, this charge is not regulated by the ICC.

Usage CCF
A measure of the volume of gas used. 1 CCF approximates 1 therm of gas.

Utility Fund Tax Rate
This funds the ICC, which regulates all Illinois utilities and is mandated by the state.

Rd 3 and 36 Tax Cost Adj
A charge or credit related to changes in the Invested Capital Tax and Variable Income Tax.

Rd 38 Volume Balancing Adj
A charge or credit that stabilizes residential revenue collected through the distribution charge.

"Barrios, Isabel" <barriosi142@cod.edu>

Attached Image

"Barrios, Isabel" <barriosi142@cod.edu> Fri, Oct 8, 2021 at 05:29 PM GMT

CC:

BCC:

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1 attachment

2135_001.pdf

Information:

Drawer: Accounts Payable - Invoices
Vendor Number: 1087070
Vendor Name: Nicor Gas
Invoice Number: 77097900003 10/21
Invoice Date: 10/1/2021
PO Number:
Check Number: E0086707
Check Amount: $ 16,414.66
Check Date: 10/21/2021
Voucher Number: V0711751
Document Type: AP Invoice

Document Below

Nicor Gas

Account Summary for College Of Dupage Attn Accts Payable

Account Number: 77-09-79-0000 3
Meter Number: 4615846
Service Address: 650 Pasquinelli Dr Westmont IL
Bill Period: 09/01/21 - 10/01/21 **(30 days)**
Bill Issue Date: 10/01/21

Total Previous Balance	$260.92
Payment Received 09/24/2021 - Thank you!	-$260.92
Remaining Balance	$0.00
New Charges	$336.37
Total Amount Due by 11/16/2021	**$336.37**

Gas Trans Utility Commercial Heat

Rate 74: General Transportation Service
Group: 6203 Transport ID: 0018031380

Pretax Charges 09/01/21 - 09/30/21	**$239.76**
Transportation Administration	$7.00
Monthly Customer Charge	$116.69
Franchise Cost Adjustment	$0.35
Efficiency Programs: 1,600.71 TH @ $0.0072	$11.53
Distribution Charge(Step 0 to 150): 150.00 @ $0.1025	$15.38
Distribution Charge(Step 150 to 5,000): 1,450.71 @ $0.0314	$45.55
Storage Banking Service Charge: 1,980.00 TH @ $0.0064	$12.67
Environment Cost Recovery: 1,600.71 TH @ $0.0046	$7.36
Transportation Serv Adjustment: 1,600.71 TH @ $-0.0001	-$0.16
Tax Cost Adjustment	$0.48
Qualifying Infrastructure Charge $192.07 @ 11.93%	$22.91
Taxes	**$96.61**
Municipal Utility Tax for IL - Westmont $239.76 @ 5.15%	$12.35
Municipal Gas Use Tax for IL - Westmont 1600.71 TH @ $0.045	$72.03
Utility Fund Tax $239.76 @ 0.1%	$0.24
State Revenue Tax $239.76 @ 5%	$11.99
Total	**$336.37**

A Message for You

Facing financial hardship? Rest assured we can connect you to available energy assistance funding and/or offer you a flexible payment arrangement to help you pay your bill. Visit nicorgas.com/energyassistance.

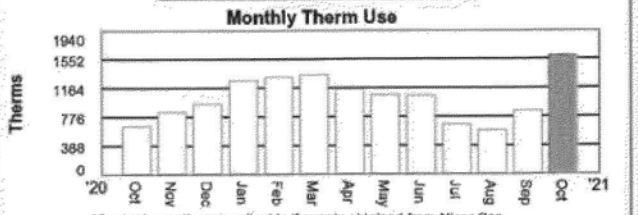
Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises.

Balance Summary 09/01/2021 - 09/30/2021	**Therms**
Total THERMS Delivered	1,600.71
NI-GAS Supplied	0.00
Maximum Daily Contract Quantity	60.00
Storage Banking Service Capacity	1,980.00

Monthly Energy Profile

Current Reading 10/01/21 (Actual) 13731	Previous Reading 09/01/21 (Actual) 12205	Usage CCF 1526	BTU Factor 1.049	Therms 1600.71	Avg. Daily Cost 2021 9.16	Avg. Daily Therms 2021 35.32

CCF x BTU Factor = Therms



*Cost rate per therm applicable if supply obtained from Nicor Gas

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PRT

Please do not include written inquiries as the stub is processed by machine. Return this portion with your check made payable to Nicor Gas.

Nicor Gas

PO Box 2020
Aurora, IL 60507-2020

Payment Due By
11/16/2021
$336.37

MB 01 000301 94305 B 2 B

College Of Dupage Attn Accts Payable
425 Fawell Blvd Attn Accts Payable
Glen Ellyn IL 60137-6708

Account Number:
7709790000 3

Current bill $336.37 due by 11/16/2021

PO BOX 5407
CAROL STREAM IL 60197-5407

77 09 79 0000 3 0000336370 0000336370 922

Summary of Daily Usage

Date	Daily Usage	Nominee Supplied Therms	Accumulated Company Supplied	Authorized Excess Received	Unauthorized Excess Received	Gas Price
09/01/2021	51.40	51.40	0.00	0.00	0.00	0.5240
09/02/2021	51.40	51.40	0.00	0.00	0.00	0.5240
09/03/2021	51.40	51.40	0.00	0.00	0.00	0.5240
09/04/2021	50.35	50.35	0.00	0.00	0.00	0.5240
09/05/2021	51.40	51.40	0.00	0.00	0.00	0.5240
09/06/2021	52.45	52.45	0.00	0.00	0.00	0.5240
09/07/2021	48.25	48.25	0.00	0.00	0.00	0.5240
09/08/2021	51.40	51.40	0.00	0.00	0.00	0.5240
09/09/2021	52.45	52.45	0.00	0.00	0.00	0.5240
09/10/2021	51.40	51.40	0.00	0.00	0.00	0.5240
09/11/2021	52.45	52.45	0.00	0.00	0.00	0.5240
09/12/2021	45.10	45.10	0.00	0.00	0.00	0.5240
09/13/2021	45.10	45.10	0.00	0.00	0.00	0.5240
09/14/2021	52.45	52.45	0.00	0.00	0.00	0.5240
09/15/2021	51.40	51.40	0.00	0.00	0.00	0.5240
09/16/2021	51.40	51.40	0.00	0.00	0.00	0.5485
09/17/2021	45.10	45.10	0.00	0.00	0.00	0.5255
09/18/2021	51.40	51.40	0.00	0.00	0.00	0.5240
09/19/2021	38.81	38.81	0.00	0.00	0.00	0.5240
09/20/2021	51.40	51.40	0.00	0.00	0.00	0.5240
09/21/2021	58.74	58.74	0.00	0.00	0.00	0.5240
09/22/2021	59.79	59.79	0.00	0.00	0.00	0.5240
09/23/2021	59.79	59.79	0.00	0.00	0.00	0.5240
09/24/2021	59.79	59.79	0.00	0.00	0.00	0.5240
09/25/2021	60.84	60.84	0.00	0.00	0.00	0.5240
09/26/2021	60.84	60.84	0.00	0.00	0.00	0.5240
09/27/2021	61.89	61.89	0.00	0.00	0.00	0.5240
09/28/2021	61.89	61.89	0.00	0.00	0.00	0.5240
09/29/2021	60.84	60.84	0.00	0.00	0.00	0.5440
09/30/2021	59.79	59.79	0.00	0.00	0.00	0.5290
	1,600.71	***1,600.71***	***0.00***	***0.00***	***0.00***	***0.0000***

Annual bill disclosure

Nicor Gas

At Nicor Gas we are committed to giving you the information you need to better understand your natural gas bill. Below please find our annual bill disclosure, which summarizes current natural gas rates, riders and definition and terms. This disclosure complies with Section 501.410 of Title 83 of the Illinois Administrative Code.

Above the Delivery Charges section of your bill, Nicor Gas shows a brief description of your delivery rate classification for your natural gas service. The most common rate classification that applies to non-residential customers is:

Rate 4 – General Service is available to any customer using gas for general purposes. Customers served under Rate 4 may elect transportation service under the Company's Rider 15 – Customer Select, or Rider 25 – Firm Transportation Service and purchase gas supplies from an alternative gas supplier. The Rate 4 monthly Customer Charge is based on Meter Class sizes A-C at $32.00, $111.00 and $200.00, respectively.

Below please find an example of a Rate 4 classification bill. Please use the chart and definition of terms to see how rates are determined.

Account Summary for Commercial Customers, Inc.	
Account Number: 00-00-00-0000 0	
Meter Number: 0000000	
Service Address: 123 Street Address, Anytown	
Bill Period: 9/01/21 - 9/30/21 (30 days)	
Bill Issue Date: 10/01/21	
Total Previous Balance	$315.56
Payment Received 9/12/2021 - Thank you!	-$315.56
Remaining Balance	$0.00
New Charges - Utility	$458.51
Total Amount Due by 10/21/2021	**$458.51**

A Message for You

Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises. Also, verify your account information with customer service before making a transaction over the phone.

New Charges - Commercial - Heat

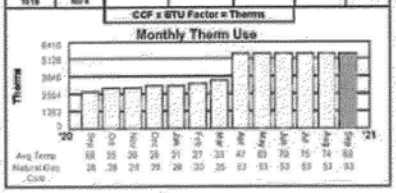
Rate 4: Commercial Service

2 Delivery Charges 9/01/2021 - 9/30/2021	**$179.12**
Monthly Customer Charge	$116.70
First 150 Therms 150 @ $0.1310	$19.65
151 - 5000 Therms 316.81 @ $0.0599	$18.98
Environmental Cost Recovery 466.81 @ $0.0046 =	$2.15
Tax Cost Adjustment 466.81 @ $0.0003 =	$0.14
Franchise Cost Adjustment	$0.08
Energy Efficiency Program 466.81 @ $0.0072	$3.36
Qualified Infrastructure Chrg $151.40 @ 11.93%	$18.06
3 Natural Gas Cost	**$245.87**
September @ 466.81 Therms x $0.5267	$245.87
4 Taxes	**$33.52**
Municipal Utility Tax for Anytown $424.99 @ 5.15%	$21.89
Utility Fund Tax $424.99 @ 0.1%	$0.43
State Revenue Tax 466.81 @ $0.024	$11.20
Total	**$458.51**

Monthly Energy Profile 1

Current Reading 9/30/21 (Estimated) 1519	Previous Reading 8/31/21 (Actual) 1074	Usage CCF 445	BTU Factor 1.049	Therms 466.81	Avg. Daily Therms 2020 95.79	Avg. Daily Therms 2021 72.41

CCF x BTU Factor = Therms



Definition of Terms

Following are definitions for some of the most common terms which may appear on a natural gas bill statement, as well as definitions for our riders which are used to determine your charges.

BTU Factor
A factor which expresses the amount of heat content a CCF of gas contains. The BTU factor is applied to convert a volume of gas in CCF into therms and may change slightly from month to month.

Distribution Charge
A variable charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. The charge varies based on the quantity of gas used in the bill period.

Monthly Customer Charge
A fixed charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. This is the minimum charge for most customers. The total monthly customer charge that appears on the bill may include Rd 1 and Rd 26 costs, if applicable.

Municipal Use Tax Rate
Some municipalities charge this tax based on your gas use. Your local municipality has an ordinance requiring collection of this.

Municipal Utility Tax Rate
Some municipalities charge this tax based on utility revenue. It is authorized by Section 8-11-12 of the Illinois Municipal Code and is applied according to the local municipality's ordiance.

Rd 1 Customer Charge Adj
A fixed monthly charge mandated by the State which funds low-income energy assistance programs, renewable energy, and clean coal technologies. This cost is included in the monthly customer charge.

Rd 2 Franchise Cost Adj
A charge for municipal franchise agreements.

Rd 5 Storage Service Recovery Rate
A variable charge or credit billed each month to recover or refund the cost of Nicor Gas' investment in unsubscribed or over-subscribed gas storage capacity.

Rd 6 Balancing & Storage Adj
A variable charge billed each month to Customer Select customers that recovers the cost of services Nicor Gas uses to balance the volume of 3rd-party Supplier deliveries with actual gas usage. Sales customers pay for these same charges through Nicor Gas' monthly natural gas cost.

Continued on reverse ▶

Rate 4 - General Service (Heat or No-heat)

Current Meter Reading	1519
Previous Meter Reading	1074
Usage CCF 1	445
BTU Factor	1.049
Usage Therms *(CCF x BTU Factor)*	466.81
Bill Period	09/01/21 - 09/30/21
# of Bill Period Days	30
Mo. Customer Charge, Meter Class B	$111.00
Rd 1 Customer Charge Adj	$5.43
Rd 26 Uncollectible Expense Adj	$-
Rd 39 Special Purpose Charge	$0.27
Distribution Charge *(first 150 therms)*	$0.1310
Distribution Charge *(next 4,850 therms)*	$0.0599
Distribution Charge *(over 5,000 therms)*	$0.0525
Rd 12 Environmental Rate *(Sept.)*	$0.0046
Rd 2 Franchise Cost Adj	$0.08
Rd 30 Efficiency Program Rate	$0.0072
Rd 3 + 36 Tax Cost Adj	$0.0003
Rd 32 Qualified Infra Rate *(Sept.)*	11.93%
Rd 5 Storage Service Recovery Rate	$0.0008
Rd 6 Natural Gas Cost *(Sept.)*	$0.5267
Rd 6 Natural Gas Cost (Rd 6 Uncollectible Factor Non-Res.	$0.0027
Municipal Use Rate	5.15%
Utility Fund Tax Rate	0.10%
State Revenue Tax Rate	5.00%
State Revenue Tax	$0.024

Delivery Charges 2	**$179.12**	
Monthly Customer Charge	$116.70	*Monthly Customer Charge plus Rd 1, Rd 26, and Rd 39*
Distribution Charge 150 @ $0.1310	$19.65	*Usage Therms multiplied by Distribution Charge*
Distribution Charge 316.81 @ $0.0599	$18.98	
Env Cost Recovery 466.81 @ $0.0046	$2.15	*Usage Therms for (Sept) multiplied by Rd 12 Rate*
Tax Cost Adj. 466.81 @ $0.0003	$0.14	*Usage Therms multiplied by Tax Cost Adj.*
Franchise Cost Adj	$0.08	*Rd 2 Charge*
Efficiency Program 466.81 @ $0.0072	$3.36	*Usage Therms multiplied by Rd 30 Rate*
Qualified Infrastructure Chrg $151.40 @ 11.93%	$18.06	*Base Revenue* for (Sept) multiplied by Rd 32 Rate*

** Base Revenue = Customer Charge + Rd 26 + Distribution Charge + Tax Cost Adj. + (Usage Therms x Rd 5 Rate) + (Usage Therms x Rd 6 Uncollectible Factor Non-Res.)*
$151.40 = $111.00 + (- $ -) + $38.63 + $0.14 + (466.81 x $0.0008) + (466.81 x $0.0027)

Natural Gas Cost 3	**$245.87**	
September @ 466.81 Therms x $0.5267	$245.87	*Usage Therms (Sept.) multiplied by sum of Rd 6 Natural Gas Cost and Rd 6 Uncollectible Factor Non-Res.*
Taxes 4	**$33.52**	
Municipal Utility Tax $424.99 @ 5.15%	$21.89	*Delivery Charges plus Natural Gas Cost multiplied by Municipal Tax Rate*
Utility Fund Tax $424.99 @ 0.1%	$0.43	*Delivery Charges plus Natural Gas Cost multiplied by Utility Fund Tax Rate*
State Revenue Tax 466.81 @ $0.024	$11.20	*Lesser of (i) Delivery Charges plus Natural Gas Cost multiplied by the State Tax Rate 5.0%, or (ii) Usage Therms multiplied by $0.024*
Total Current Charges	**$458.51**	

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Annual bill disclosure

Nicor Gas

Other rate classifications for non-residential customers could include:

Rate 5 – Seasonal Use Service is available to non-residential customers using the Company's gas service for general purposes and with minimal winter use. Annual usage is limited to 700,000 therms and usage during the winter period, as defined in the tariff, may not exceed 5% of total annual usage. Distribution charges are $0.0525 per therm for all therms during the January-April winter period and $0.0300 per therm for all therms during the summer period May-December. Rate 5 may also be combined with the Company's Rider 15 – Customer Select or Rider 25 Firm Transportation Service, providing options to purchase gas from an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 6 – Large General Service is available to any non-residential customer using the Company's gas service for general purposes, and generally preferable for customers using more than 1 million therms annually. Rate 6 carries a monthly customer charge of $2,200, distribution charge of $0.0364 for all therms, a minimum monthly bill amount of $4,200, and a Gas Supply Cost component equal to the customer's Maximum Daily Contract Quantity (MDCQ) times 0.49 times the Demand Gas Cost (DGC). Daily meter reading equipment is also required. Rate 6 may also be combined with Rider 25 – Firm Transportation Service for use with an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

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A charge that pays for the costs of qualified infrastructure investments allowed under Section 9-220.3 of the Public Utilities Act.

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This is mandated by the State of Illinois. It is not a sales tax.

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This tax is imposed on natural gas purchased outside of Illinois for use or consumption in Illinois.

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A fixed or variable charge billed each month to Customer Select customers for the quantity of 3rd-party gas purchased from your Supplier during the bill period. This charge replaces Nicor Gas' monthly natural gas cost; however, this charge is not regulated by the ICC.

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A measure of the volume of gas used. 1 CCF approximates 1 therm of gas.

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A charge or credit related to changes in the Invested Capital Tax and Veriable Income Tax.

Rd 38 Volume Balancing Adj
A charge or credit that stabilizes residential revenue collected through the distribution charge.

"Barrios, Isabel" <barriosi142@cod.edu>

Attached Image

"Barrios, Isabel" <barriosi142@cod.edu> Thu, Oct 7, 2021 at 03:35 PM GMT

CC:

BCC:

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1 attachment

2118_001.pdf

Information:

Drawer: Accounts Payable - Invoices
Vendor Number: 1087070
Vendor Name: Nicor Gas
Invoice Number: 78516911605 10/21
Invoice Date: 10/1/2021
PO Number:
Check Number: E0086707
Check Amount: $ 16,414.66
Check Date: 10/21/2021
Voucher Number: V0711753
Document Type: AP Invoice

Document Below

Nicor Gas

Account Summary for College of DuPage Health Careers Sciences Bldg

Account Number: 78-51-69-1160 5
Meter Number: 4314080
Service Address: 425 Fawell Blvd Glen Ellyn IL
Bill Period: 09/01/21 - 10/01/21 **(30 days)**
Bill Issue Date: 10/01/21

Total Previous Balance	$155.45
Payment Received 09/24/2021 - Thank you!	-$155.45
Remaining Balance	$0.00
New Charges	$178.56
Total Amount Due by 11/16/2021	**$178.56**

A Message for You

Facing financial hardship? Rest assured we can connect you to available energy assistance funding and/or offer you a flexible payment arrangement to help you pay your bill. Visit nicorgas.com/energyassistance.

Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises.

Balance Summary 09/01/2021 - 09/30/2021	Therms
Total THERMS Delivered	278.90
NI-GAS Supplied	0.00
Maximum Daily Contract Quantity	13.00
Storage Banking Service Capacity	429.00

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Gas Trans Utility Commercial Heat

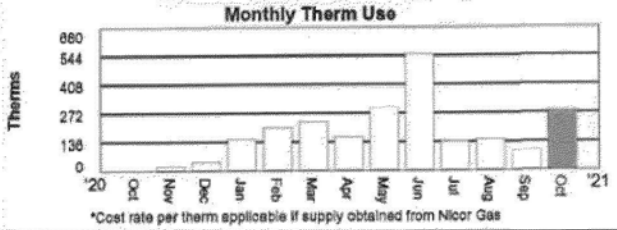
Rate 74: General Transportation Service
Group: 6203 Transport ID: 0025100430

Pretax Charges 09/01/21 - 09/30/21	$166.12
Transportation Administration	$7.00
Monthly Customer Charge	$116.69
Franchise Cost Adjustment	$0.18
Efficiency Programs: 278.90 TH @ $0.0072	$2.01
Distribution Charge(Step 0 to 150): 150.00 @ $0.1025	$15.38
Distribution Charge(Step 150 to 5,000): 128.90 @ $0.0314	$4.05
Storage Banking Service Charge: 429.00 TH @ $0.0064	$2.75
Environment Cost Recovery: 278.90 TH @ $0.0046	$1.28
Transportation Serv Adjustment: 278.90 TH @ $-0.0001	-$0.03
Tax Cost Adjustment	$0.08
Qualifying Infrastructure Charge $140.24 @ 11.93%	$16.73
Taxes	**$12.44**
Municipal Gas Use Tax for IL - Glen Ellyn 278.90 TH @ $0.02	$5.58
Utility Fund Tax $166.12 @ 0.1%	$0.17
State Revenue Tax 278.90 TH @ $0.024	$6.69
Total	**$178.56**

Monthly Energy Profile

Current Reading	Previous Reading	Usage CCF	Pressure Factor	BTU Factor	Therms	Avg. Daily Cost	Avg. Daily Therms
10/01/21 (Actual) 14397	09/01/21 (Actual) 14159	237	1.121	1.049	278.90	2021 5.57	2021 7.78

CCF x Pressure Factor x BTU Factor = Therms



*Cost rate per therm applicable if supply obtained from Nicor Gas

PRT

Please do not include written inquiries as the stub is processed by machine. Return this portion with your check made payable to Nicor Gas.

Nicor Gas

PO Box 2020
Aurora, IL 60507-2020

Payment Due By
11/16/2021
$178.56

SP 01 000611 94305B 4 B**SNGLP

College of DuPage Health Careers Sciences
425 Fawell Blvd Attn: Accts Payable
Glen Ellyn IL 60137-0000

Account Number:
7851691160 5

Current bill $178.56 due by 11/16/2021

PO BOX 5407
CAROL STREAM IL 60197-5407

78 51 69 1160 5 0000178566 0000178566 922

Summary of Daily Usage

Date	Daily Usage	Nominee Supplied Therms	Accumulated Company Supplied	Authorized Excess Received	Unauthorized Excess Received	Gas Price
09/01/2021	9.44	9.44	0.00	0.00	0.00	0.5240
09/02/2021	6.29	6.29	0.00	0.00	0.00	0.5240
09/03/2021	4.19	4.19	0.00	0.00	0.00	0.5240
09/04/2021	12.58	12.58	0.00	0.00	0.00	0.5240
09/05/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/06/2021	4.19	4.19	0.00	0.00	0.00	0.5240
09/07/2021	11.53	11.53	0.00	0.00	0.00	0.5240
09/08/2021	10.49	10.49	0.00	0.00	0.00	0.5240
09/09/2021	11.53	11.53	0.00	0.00	0.00	0.5240
09/10/2021	6.29	6.29	0.00	0.00	0.00	0.5240
09/11/2021	1.04	1.04	0.00	0.00	0.00	0.5240
09/12/2021	4.19	4.19	0.00	0.00	0.00	0.5240
09/13/2021	1.04	1.04	0.00	0.00	0.00	0.5240
09/14/2021	10.49	10.49	0.00	0.00	0.00	0.5240
09/15/2021	10.49	10.49	0.00	0.00	0.00	0.5240
09/16/2021	6.29	6.29	0.00	0.00	0.00	0.5485
09/17/2021	6.29	6.29	0.00	0.00	0.00	0.5255
09/18/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/19/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/20/2021	6.29	6.29	0.00	0.00	0.00	0.5240
09/21/2021	17.83	17.83	0.00	0.00	0.00	0.5240
09/22/2021	23.07	23.07	0.00	0.00	0.00	0.5240
09/23/2021	22.02	22.02	0.00	0.00	0.00	0.5240
09/24/2021	15.73	15.73	0.00	0.00	0.00	0.5240
09/25/2021	17.83	17.83	0.00	0.00	0.00	0.5240
09/26/2021	4.19	4.19	0.00	0.00	0.00	0.5240
09/27/2021	10.49	10.49	0.00	0.00	0.00	0.5240
09/28/2021	12.58	12.58	0.00	0.00	0.00	0.5240
09/29/2021	9.44	9.44	0.00	0.00	0.00	0.5440
09/30/2021	8.39	8.39	0.00	0.00	0.00	0.5290
	278.90	***278.90***	***0.00***	***0.00***	***0.00***	***0.0000***

Annual bill disclosure

Nicor Gas

At Nicor Gas we are committed to giving you the information you need to better understand your natural gas bill. Below please find our annual bill disclosure, which summarizes current natural gas rates, riders and definition and terms. This disclosure complies with Section 501.410 of Title 83 of the Illinois Administrative Code.

Above the Delivery Charges section of your bill, Nicor Gas shows a brief description of your delivery rate classification for your natural gas service. The most common rate classification that applies to non-residential customers is:

Rate 4 – General Service is available to any customer using gas for general purposes. Customers served under Rate 4 may elect transportation service under the Company's Rider 15 – Customer Select, or Rider 25 – Firm Transportation Service and purchase gas supplies from an alternative gas supplier. The Rate 4 monthly Customer Charge is based on Meter Class sizes A-C at $32.00, $111.00 and $200.00, respectively.

Below please find an example of a Rate 4 classification bill. Please use the chart and definition of terms to see how rates are determined.

Account Summary for Commercial Customers, Inc.

Account Number: 00-00-00-0000 0
Meter Number: 0000000
Service Address: 123 Street Address, Anytown
Bill Period: 9/01/21 - 9/30/21 **(30 days)**
Bill Issue Date: 10/01/21

Total Previous Balance	$315.56
Payment Received 9/12/2021 - Thank you!	-$315.56
Remaining Balance	$0.00
New Charges - Utility	$458.51
Total Amount Due by 10/21/2021	**$458.51**

A Message for You

Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises. Also, verify your account information with customer service before making a transaction over the phone.

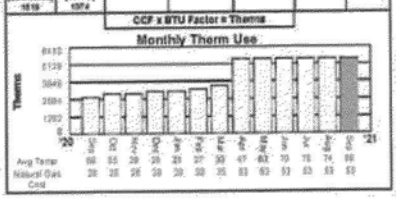
New Charges - Commercial - Heat
Rate 4: Commercial Service

2 Delivery Charges 9/01/2021 - 9/30/2021	**$179.12**
Monthly Customer Charge	$116.70
First 150 Therms 150 @ $0.1310	$19.65
151 - 5000 Therms 316.81 @ $0.0599	$18.98
Environmental Cost Recovery 466.81 @ $0.0046 =	$2.15
Tax Cost Adjustment 466.81 @ $0.0003 =	$0.14
Franchise Cost Adjustment	$0.08
Energy Efficiency Program 466.81 @ $0.0072	$3.36
Qualified Infrastructure Chrg $151.40 @ 11.93%	$18.06
3 Natural Gas Cost	**$245.87**
September @ 466.81 Therms x $0.5267	$245.87
4 Taxes	**$33.52**
Municipal Utility Tax for Anytown $424.99 @ 5.15%	$21.89
Utility Fund Tax $424.99 @ 0.1%	$0.43
State Revenue Tax 466.81 @ $0.024	$11.20
Total	**$458.51**

Monthly Energy Profile 1

Current Reading 9/30/21 (Estimated) 1519	Previous Reading 8/31/21 (Actual) 1074	Usage CCF 445	BTU Factor 1.049	Therms 466.81	Avg. Daily Therms 2020 80.79	Avg. Daily Therms 2021 72.41

CCF x BTU Factor = Therms



Rate 4 - General Service (Heat or No-heat)

Current Meter Reading	1519
Previous Meter Reading	1074
Usage CCF 1	445
BTU Factor	1.049
Usage Therms *(CCF x BTU Factor)*	466.81
Bill Period	09/01/21- 09/30/21
# of Bill Period Days	30
Mo. Customer Charge, Meter Class B	$111.00
Rd 1 Customer Charge Adj	$5.43
Rd 26 Uncollectible Expense Adj	$-
Rd 39 Special Purpose Charge	$0.27
Distribution Charge *(first 150 therms)*	$0.1310
Distribution Charge *(next 4,850 therms)*	$0.0599
Distribution Charge *(over 5,000 therms)*	$0.0525
Rd 12 Environmental Rate *(Sept.)*	$0.0046
Rd 2 Franchise Cost Adj	$0.08
Rd 30 Efficiency Program Rate	$0.0072
Rd 3 + 38 Tax Cost Adj	$0.0003
Rd 32 Qualified Infra Rate *(Sept.)*	11.93%
Rd 5 Storage Service Recovery Rate	$0.0008
Rd 6 Natural Gas Cost *(Sept.)*	$0.5267
Rd 6 Natural Gas Cost (Rd 6 Uncollectible Factor Non-Res.	$0.0027
Municipal Use Rate	5.15%
Utility Fund Tax Rate	0.10%
State Revenue Tax Rate	5.00%
State Revenue Tax	$0.024

Delivery Charges 2	**$179.12**	
Monthly Customer Charge	$116.70	*Monthly Customer Charge plus Rd 1, Rd 26, and Rd 39*
Distribution Charge 150 @ $0.1310	$19.65	*Usage Therms multiplied by Distribution Charge*
Distribution Charge 316.81 @ $0.0599	$18.98	
Env Cost Recovery 466.81 @ $0.0046	$2.15	*Usage Therms for (Sept) multiplied by Rd 12 Rate*
Tax Cost Adj. 466.81 @ $0.0003	$0.14	*Usage Therms multiplied by Tax Cost Adj.*
Franchise Cost Adj	$0.08	*Rd 2 Charge*
Efficiency Program 466.81 @ $0.0072	$3.36	*Usage Therms multiplied by Rd 30 Rate*
Qualified Infrastructure Chrg $151.40 @ 11.93%	$18.06	*Base Revenue* for (Sept) multiplied by Rd 32 Rate*

** Base Revenue = Customer Charge + Rd 26 + Distribution Charge + Tax Cost Adj. + (Usage Therms x Rd 5 Rate) + (Usage Therms x Rd 6 Uncollectible Factor Non-Res.)*

$151.40 = $111.00 + (- $ -) + $38.63 + $0.14 + (466.81 x $0.0008) + (466.81 x $0.0027)

Natural Gas Cost 3	**$245.87**	
September @ 466.81 Therms x $0.5267	$245.87	*Usage Therms (Sept.) multiplied by sum of Rd 6 Natural Gas Cost and Rd 6 Uncollectible Factor Non-Res.*
Taxes 4	**$33.52**	
Municipal Utility Tax $424.99 @ 5.15%	$21.89	*Delivery Charges plus Natural Gas Cost multiplied by Municipal Tax Rate*
Utility Fund Tax $424.99 @ 0.1%	$0.43	*Delivery Charges plus Natural Gas Cost multiplied by Utility Fund Tax Rate*
State Revenue Tax 466.81 @ $0.024	$11.20	*Lesser of (i) Delivery Charges plus Natural Gas Cost multiplied by the State Tax Rate 5.0%, or (ii) Usage Therms multiplied by $0.024*
Total Current Charges	**$458.51**	

Definition of Terms

Following are definitions for some of the most common terms you may see on a natural gas bill statement, as well as definitions for rate factors which are used to determine your charges.

BTU Factor
A factor which expresses the amount of heat content a CCF of gas contains. The BTU factor is applied to convert a volume of gas in CCF into therms and may change slightly from month to month.

Distribution Charge
A variable charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. The charge varies based on the quantity of gas used in the bill period.

Monthly Customer Charge
A fixed charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. This is the minimum charge for most customers. The total monthly customer charge that appears on the bill may include Rd 1 and Rd 26 costs, if applicable.

Municipal Use Tax Rate
Some municipalities charge this tax based on your gas use. Your local municipality has an ordinance requiring collection of this.

Municipal Utility Tax Rate
Some municipalities charge this tax based on utility revenue. It is authorized by Section 8-11-12 of the Illinois Municipal Code and is applied according to the local municipality's ordiance.

Rd 1 Customer Charge Adj
A fixed monthly charge mandated by the State which funds low-income energy assistance programs, renewable energy, and clean coal technologies. This cost is included in the monthly customer charge.

Rd 2 Franchise Cost Adj
A charge for municipal franchise agreements.

Rd 5 Storage Service Recovery Rate
A variable charge or credit billed each month to recover or refund the cost of Nicor Gas' investment in unsubscribed or over-subscribed gas storage capacity.

Rd 6 Balancing & Storage Adj
A variable charge billed each month to Customer Select customers that recovers the cost of services Nicor Gas uses to balance the volume of 3rd-party Supplier deliveries with actual gas usage. Sales customers pay for these same charges through Nicor Gas' monthly natural gas cost.

Continued on reverse ▶

000611 3/3

Annual bill disclosure

Nicor Gas

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A fixed monthly charge or credit which recovers or refunds the difference between Nicor Gas' actual annual uncollectible expense and the amount of uncollectible expense included in our delivery service rates. This cost is included in the monthly customer charge.

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A charge that pays for the costs of qualified infrastructure investments allowed under Section 9-220.3 of the Public Utilities Act.

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This is mandated by the State of Illinois. It is not a sales tax.

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A fixed or variable charge billed each month to Customer Select customers for the quantity of 3rd-party gas purchased from your Supplier during the bill period. This charge replaces Nicor Gas' monthly natural gas cost; however, this charge is not regulated by the ICC.

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A measure of the volume of gas used. 1 CCF approximates 1 therm of gas.

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A charge or credit related to changes in the Invested Capital Tax and Variable Income Tax.

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"Barrios, Isabel" <barriosi142@cod.edu>

Attached Image

"Barrios, Isabel" <barriosi142@cod.edu> Fri, Oct 8, 2021 at 05:29 PM GMT

CC:

BCC:

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1 attachment

2133_001.pdf

Information:

Drawer: Accounts Payable - Invoices
Vendor Number: 1087070
Vendor Name: Nicor Gas
Invoice Number: 74093583222 10/21
Invoice Date: 10/1/2021
PO Number:
Check Number: E0086707
Check Amount: $ 16,414.66
Check Date: 10/21/2021
Voucher Number: V0711754
Document Type: AP Invoice

Document Below

Nicor Gas

Account Summary for College of Dupage Culinary Center

Account Number: 74-09-35-8322 2
Meter Number: 4477623
Service Address: 425 Fawell Blvd Culinary Ctr Glen Ellyn IL
Bill Period: 09/01/21 - 10/01/21 **(30 days)**
Bill Issue Date: 10/01/21

Total Previous Balance	$1,135.02
Payment Received 09/24/2021 - Thank you!	-$1,135.02
Remaining Balance	$0.00
New Charges	$1,174.42
Total Amount Due by 11/16/2021	**$1,174.42**

A Message for You

Facing financial hardship? Rest assured we can connect you to available energy assistance funding and/or offer you a flexible payment arrangement to help you pay your bill. Visit nicorgas.com/energyassistance.

Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises.

Balance Summary 09/01/2021 - 09/30/2021	Therms
Total THERMS Delivered	8,078.23
NI-GAS Supplied	0.00
Maximum Daily Contract Quantity	1,441.00
Storage Banking Service Capacity	47,553.00

000612 1/3

Gas Trans Utility Commercial Heat

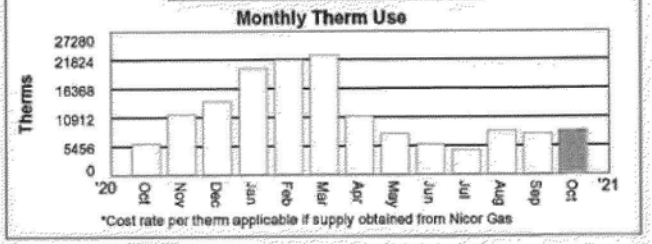
Rate 74: General Transportation Service
Group: 6203 Transport ID: 0025711630

Pretax Charges 09/01/21 - 09/30/21	$963.71
Transportation Administration	$7.00
Monthly Customer Charge	$205.69
Recording Device Charge	$16.00
Franchise Cost Adjustment	$0.18
Efficiency Programs: 8,078.23 TH @ $0.0072	$58.16
Distribution Charge(Step 0 to 150): 150.00 @ $0.1025	$15.38
Distribution Charge(Step 150 to 5,000): 4,850.00 @ $0.0314	$152.29
Distribution Charge(Step 5,000 to 8,078.23): 3,078.23 @ $0.024	$73.88
Storage Banking Service Charge: 47,553.00 TH @ $0.0064	$304.34
Environment Cost Recovery: 8,078.23 TH @ $0.0046	$37.16
Transportation Serv Adjustment: 8,078.23 TH @ $-0.0001	-$0.81
Tax Cost Adjustment	$2.42
Qualifying Infrastructure Charge $771.30 @ 11.93%	$92.02
Taxes	**$210.71**
Municipal Gas Use Tax for IL - Glen Ellyn 8078.23 TH @ $0.02	$161.56
Utility Fund Tax $963.71 @ 0.1%	$0.96
State Revenue Tax $963.71 @ 5%	$48.19
Total	**$1,174.42**

Monthly Energy Profile

Current Reading 10/01/21 (Actual)	Previous Reading 09/01/21 (Actual)	Usage CCF	BTU Factor	Therms	Avg. Daily Cost	Avg. Daily Therms
516983	509282	7701	1.049	8078.23	2021 43.52	2021 358.10

CCF x BTU Factor = Therms



*Cost rate per therm applicable if supply obtained from Nicor Gas

PRT

Please do not include written inquiries as the stub is processed by machine. Return this portion with your check made payable to Nicor Gas.

Nicor Gas

PO Box 2020
Aurora, IL 60507-2020

Payment Due By
11/16/2021
$1,174.42

SP 01 000612 94305B 4 B**SNGLP

College of Dupage Culinary Center
Attn: Accounts Payable 425 Fawell Blvd
Glen Ellyn IL 60137-0000

Account Number:
7409358322 2

Current bill $1174.42 due by 11/16/2021

PO BOX 5407
CAROL STREAM IL 60197-5407

74 09 35 8322 2 0001174424 0001174424 922

Summary of Daily Usage

Date	Daily Usage	Nominee Supplied Therms	Accumulated Company Supplied	Authorized Excess Received	Unauthorized Excess Received	Gas Price
09/01/2021	307.35	307.35	0.00	0.00	0.00	0.5240
09/02/2021	300.01	300.01	0.00	0.00	0.00	0.5240
09/03/2021	288.47	288.47	0.00	0.00	0.00	0.5240
09/04/2021	259.10	259.10	0.00	0.00	0.00	0.5240
09/05/2021	257.00	257.00	0.00	0.00	0.00	0.5240
09/06/2021	290.57	290.57	0.00	0.00	0.00	0.5240
09/07/2021	290.57	290.57	0.00	0.00	0.00	0.5240
09/08/2021	327.28	327.28	0.00	0.00	0.00	0.5240
09/09/2021	349.31	349.31	0.00	0.00	0.00	0.5240
09/10/2021	269.59	269.59	0.00	0.00	0.00	0.5240
09/11/2021	198.26	198.26	0.00	0.00	0.00	0.5240
09/12/2021	229.73	229.73	0.00	0.00	0.00	0.5240
09/13/2021	230.78	230.78	0.00	0.00	0.00	0.5240
09/14/2021	268.54	268.54	0.00	0.00	0.00	0.5240
09/15/2021	292.67	292.67	0.00	0.00	0.00	0.5240
09/16/2021	296.86	296.86	0.00	0.00	0.00	0.5485
09/17/2021	243.36	243.36	0.00	0.00	0.00	0.5255
09/18/2021	209.80	209.80	0.00	0.00	0.00	0.5240
09/19/2021	217.14	217.14	0.00	0.00	0.00	0.5240
09/20/2021	227.63	227.63	0.00	0.00	0.00	0.5240
09/21/2021	303.16	303.16	0.00	0.00	0.00	0.5240
09/22/2021	382.88	382.88	0.00	0.00	0.00	0.5240
09/23/2021	341.97	341.97	0.00	0.00	0.00	0.5240
09/24/2021	215.04	215.04	0.00	0.00	0.00	0.5240
09/25/2021	248.61	248.61	0.00	0.00	0.00	0.5240
09/26/2021	181.47	181.47	0.00	0.00	0.00	0.5240
09/27/2021	198.26	198.26	0.00	0.00	0.00	0.5240
09/28/2021	284.27	284.27	0.00	0.00	0.00	0.5240
09/29/2021	276.93	276.93	0.00	0.00	0.00	0.5440
09/30/2021	291.62	291.62	0.00	0.00	0.00	0.5290
	8,078.23	**8,078.23**	**0.00**	**0.00**	**0.00**	**0.0000**

Annual bill disclosure

Nicor Gas

At Nicor Gas we are committed to giving you the information you need to better understand your natural gas bill. Below please find our annual bill disclosure, which summarizes current natural gas rates, riders and definition and terms. This disclosure complies with Section 501.410 of Title 83 of the Illinois Administrative Code.

Above the Delivery Charges section of your bill, Nicor Gas shows a brief description of your delivery rate classification for your natural gas service. The most common rate classification that applies to non-residential customers is:

Rate 4 – General Service is available to any customer using gas for general purposes. Customers served under Rate 4 may elect transportation service under the Company's Rider 15 – Customer Select, or Rider 25 – Firm Transportation Service and purchase gas supplies from an alternative gas supplier. The Rate 4 monthly Customer Charge is based on Meter Class sizes A-C at $32.00, $111.00 and $200.00, respectively.

Below please find an example of a Rate 4 classification bill. Please use the chart and definition of terms to see how rates are determined.

Account Summary for Commercial Customers, Inc.	
Account Number: 00-00-00-0000 0	
Meter Number: 0000000	
Service Address: 123 Street Address, Anytown	
Bill Period: 9/01/21 - 9/30/21 (30 days)	
Bill Issue Date: 10/01/21	
Total Previous Balance	$315.56
Payment Received 9/12/2021 - Thank you!	-$315.56
Remaining Balance	$0.00
New Charges - Utility	$458.51
Total Amount Due by 10/21/2021	**$458.51**

A Message for You

Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises. Also, verify your account information with customer service before making a transaction over the phone.

New Charges - Commercial - Heat

Rate 4: Commercial Service

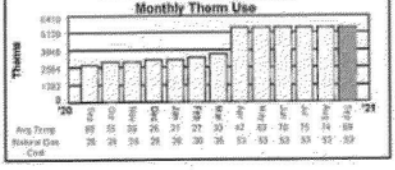
2 Delivery Charges 9/01/2021 - 9/30/2021	**$179.12**
Monthly Customer Charge	$116.70
First 150 Therms 150 @ $0.1310	$19.65
151 - 5000 Therms 316.81 @ $0.0599	$18.98
Environmental Cost Recovery 466.81 @ $0.0046 =	$2.15
Tax Cost Adjustment 466.81 @ $0.0003 =	$0.14
Franchise Cost Adjustment	$0.08
Energy Efficiency Program 466.81 @ $0.0072	$3.36
Qualified Infrastructure Chrg $151.40 @ 11.93%	$18.06
3 Natural Gas Cost	**$245.87**
September @ 466.81 Therms x $0.5267	$245.87
4 Taxes	**$33.52**
Municipal Utility Tax for Anytown $424.99 @ 5.15%	$21.89
Utility Fund Tax $424.99 @ 0.1%	$0.43
State Revenue Tax 466.81 @ $0.024	$11.20
Total	**$458.51**

Monthly Energy Profile 1

Current Reading 6/30/21 (Estimated) 1519	Previous Reading 8/31/21 (Actual) 1074	Usage CCF 445	BTU Factor 1.049	Therms 466.81	Avg. Daily Therms 2020 62.70	Avg. Daily Therms 2021 72.41

CCF x BTU Factor = Therms

Monthly Therm Use



Rate 4 - General Service (Heat or No-heat)	
Current Meter Reading	1519
Previous Meter Reading	1074
Usage CCF 1	445
BTU Factor	1.049
Usage Therms *(CCF x BTU Factor)*	466.81
Bill Period	09/01/21 - 09/30/21
# of Bill Period Days	30
Mo. Customer Charge, Meter Class B	$111.00
Rd 1 Customer Charge Adj	$5.43
Rd 26 Uncollectible Expense Adj	$-
Rd 39 Special Purpose Charge	$0.27
Distribution Charge *(first 150 therms)*	$0.1310
Distribution Charge *(next 4,850 therms)*	$0.0599
Distribution Charge *(over 5,000 therms)*	$0.0525
Rd 12 Environmental Rate *(Sept.)*	$0.0046
Rd 2 Franchise Cost Adj	$0.08
Rd 30 Efficiency Program Rate	$0.0072
Rd 3 + 36 Tax Cost Adj	$0.0003
Rd 32 Qualified Infra Rate *(Sept.)*	11.93%
Rd 5 Storage Service Recovery Rate	$0.0008
Rd 6 Natural Gas Cost *(Sept.)*	$0.5267
Rd 6 Natural Gas Cost (Rd 6 Uncollectible Factor Non-Res.	$0.0027
Municipal Use Rate	5.15%
Utility Fund Tax Rate	0.10%
State Revenue Tax Rate	5.00%
State Revenue Tax	$0.024

Delivery Charges 2	**$179.12**	
Monthly Customer Charge	$116.70	*Monthly Customer Charge plus Rd 1, Rd 26, and Rd 39*
Distribution Charge 150 @ $0.1310	$19.65	*Usage Therms multiplied by Distribution Charge*
Distribution Charge 316.81 @ $0.0599	$18.98	
Env Cost Recovery 466.81 @ $0.0046	$2.15	*Usage Therms for (Sept) multiplied by Rd 12 Rate*
Tax Cost Adj. 466.81 @ $0.0003	$0.14	*Usage Therms multiplied by Tax Cost Adj.*
Franchise Cost Adj	$0.08	*Rd 2 Charge*
Efficiency Program 466.81 @ $0.0072	$3.36	*Usage Therms multiplied by Rd 30 Rate*
Qualified Infrastructure Chrg $151.40 @ 11.93%	$18.06	*Base Revenue* for (Sept) multiplied by Rd 32 Rate*

** Base Revenue = Customer Charge + Rd 26 + Distribution Charge + Tax Cost Adj. + (Usage Therms x Rd 5 Rate) + (Usage Therms x Rd 6 Uncollectible Factor Non-Res.)*

$151.40 = $111.00 + (- $ -) + $38.63 + $0.14 + (466.81 x $0.0008) + (466.81 x $0.0027)

Natural Gas Cost 3	**$245.87**	
September @ 466.81 Therms x $0.5267	$245.87	*Usage Therms (Sept.) multiplied by sum of Rd 6 Natural Gas Cost and Rd 6 Uncollectible Factor Non-Res.*
Taxes 4	**$33.52**	
Municipal Utility Tax $424.99 @ 5.15%	$21.89	*Delivery Charges plus Natural Gas Cost multiplied by Municipal Tax Rate*
Utility Fund Tax $424.99 @ 0.1%	$0.43	*Delivery Charges plus Natural Gas Cost multiplied by Utility Fund Tax Rate*
State Revenue Tax 466.81 @ $0.024	$11.20	*Lesser of (i) Delivery Charges plus Natural Gas Cost multiplied by the State Tax Rate 5.0%, or (ii) Usage Therms multiplied by $0.024*
Total Current Charges	**$458.51**	

Definition of Terms

Below are definitions for some of the most common terms which may appear on a customer's bill statement, as well as definitions for riders which are used to calculate your charges.

BTU Factor
A factor which expresses the amount of heat content a CCF of gas contains. The BTU factor is applied to convert a volume of gas in CCF into therms and may change slightly from month to month.

Distribution Charge
A variable charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. The charge varies based on the quantity of gas used in the bill period.

Monthly Customer Charge
A fixed charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. This is the minimum charge for most customers. The total monthly customer charge that appears on the bill may include Rd 1 and Rd 26 costs, if applicable.

Municipal Use Tax Rate
Some municipalities charge this tax based on your gas use. Your local municipality has an ordinance requiring collection of this.

Municipal Utility Tax Rate
Some municipalities charge this tax based on utility revenue. It is authorized by Section 8-11-12 of the Illinois Municipal Code and is applied according to the local municipality's ordinance.

Rd 1 Customer Charge Adj
A fixed monthly charge mandated by the State which funds low-income energy assistance programs, renewable energy, and clean coal technologies. This cost is included in the monthly customer charge.

Rd 2 Franchise Cost Adj
A charge for municipal franchise agreements.

Rd 5 Storage Service Recovery Rate
A variable charge or credit billed each month to recover or refund the cost of Nicor Gas' investment in unsubscribed or over-subscribed gas storage capacity.

Rd 6 Balancing & Storage Adj
A variable charge billed each month to Customer Select customers that recovers the cost of services Nicor Gas uses to balance the volume of 3rd-party Supplier deliveries with actual gas usage. Sales customers pay for these same charges through Nicor Gas' monthly natural gas cost.

Continued on reverse ▶

Annual bill disclosure

Nicor Gas

Other rate classifications for non-residential customers could include:

Rate 5 – Seasonal Use Service is available to non-residential customers using the Company's gas service for general purposes and with minimal winter use. Annual usage is limited to 700,000 therms and usage during the winter period, as defined in the tariff, may not exceed 5% of total annual usage. Distribution charges are $0.0525 per therm for all therms during the January-April winter period and $0.0300 per therm for all therms during the summer period May-December. Rate 5 may also be combined with the Company's Rider 15 – Customer Select or Rider 25 Firm Transportation Service, providing options to purchase gas from an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 6 – Large General Service is available to any non-residential customer using the Company's gas service for general purposes, and generally preferable for customers using more than 1 million therms annually. Rate 6 carries a monthly customer charge of $2,200, distribution charge of $0.0364 for all therms, a minimum monthly bill amount of $4,200, and a Gas Supply Cost component equal to the customer's Maximum Daily Contract Quantity (MDCQ) times 0.49 times the Demand Gas Cost (DGC). Daily meter reading equipment is also required. Rate 6 may also be combined with Rider 25 – Firm Transportation Service for use with an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 7 – Large Volume Service is available to any non-residential customer using the Company's gas service for general purposes, and generally preferable for customers using more than 10 million therms annually. Rate 7 carries a monthly customer charge of $3,425, a demand charge based on the highest day of use in the bill period, a distribution charge of $0.0180 for all therms, a minimum monthly bill amount of $12,000, and a Gas Supply Cost component equal to the customer's Maximum Daily Contract Quantity (MDCQ) times 0.49 times the Demand Gas Cost (DGC). Daily meter reading equipment is also required. Rate 7 may also be combined with Rider 25 – Firm Transportation Service for use with an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 74 – General Transportation Service is available to non-residential customers using the Company's gas service for general purposes. Similar to Rider 25 – Firm Transportation Service, customers purchase gas from an alternative gas supplier; however, customers have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage banking service (SBS) capacity. Monthly Customer Charges are identical to Rate 4, distribution charges are lower; however, storage banking service and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 75 – Seasonal Use Transportation Service is available to non-residential customers using the Company's gas service for general purposes and with minimal winter use. Annual usage is limited to 700,000 therms and usage during the winter period, as defined in the tariff, may not exceed 5% of total usage. Similar to Rate 74 – General Transportation Service, customers purchase gas from an alternative gas supplier, have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage backing service (SBS) capacity. Monthly Customer Charges are identical to Rate 5, distribution charges are lower at $0.0240 per therm for all therms during the winter period December-March and $0.0015 per therm during the summer period April-November. Storage banking service and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement.

Rate 76 – Large Transportation Service is available to non-residential customers using the Company's gas service for general purposes, and generally preferable for customers using more than 1 million therms annually. Similar to Rates 74 and 75, customers purchase gas from an alternative gas supplier. Customers have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage banking service (SBS) capacity. Rate 76 carries a monthly Customer Charge of $2,200, distribution charge of $0.0226 for all therms, a minimum monthly bill amount of $3,500. Storage Banking Service (SBS) and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement.

Rate 77 – Large Volume Transportation Service is available to non-residential customers using the Company's gas service for general purposes, and generally preferable for customers using more than 10 million therms annually. Similar to Rate 76, customers purchase gas from an alternative gas supplier. Customers have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage banking service (SBS) capacity. Rate 77 carries a monthly Customer Charge of $3,425, a demand charge based on the highest day of use in the bill period, distribution charge of $0.0050 for all therms, a minimum monthly bill amount of $14,200. Storage Banking Service (SBS) and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement.

Definition of Terms

Rd 6 Natural Gas Cost
The price we pay our suppliers for the natural gas we purchase and deliver to your home. The price may change each calendar month and is filed with the Illinois Commerce Commission (ICC).

Rd 7 Gov Agency Compensation Adj
An adjustment for governmental fees and added costs, excluding franchise costs. The charge may change each month and is filed with the ICC.

Rd 12 Environmental Rate
Covers our costs for the environmental investigation and cleanup of former manufactered gas plants. Nicor Gas receives no profit from these charges.

Rd 15 Transp Service Credit Rate
A credit to Customer Select customers based on usage.

Rd 26 Uncollectible Expense Adj
A fixed monthly charge or credit which recovers or refunds the difference between Nicor Gas' actual annual uncollectible expense and the amount of uncollectible expense included in our delivery service rates. This cost is included in the monthly customer charge.

Rd 30 Efficiency Program Rate
A charge that pays for costs related to energy efficiency programs as approved by the ICC.

Rd 32 Qualified Infra Rate
A charge that pays for the costs of qualified infrastructure investments allowed under Section 9-220.3 of the Public Utilities Act.

State Revenue Tax Rate
This is mandated by the State of Illinois. It is not a sales tax.

State Use Tax Rate
This tax is imposed on natural gas purchased outside of Illinois for use or consumption in Illinois.

Supplier Gas Charge (estimated)
A fixed or variable charge billed each month to Customer Select customers for the quantity of 3rd-party gas purchased from your Supplier during the bill period. This charge replaces Nicor Gas' monthly natural gas cost; however, this charge is not regulated by the ICC.

Usage CCF
A measure of the volume of gas used. 1 CCF approximates 1 therm of gas.

Utility Fund Tax Rate
This funds the ICC, which regulates all Illinois utilities and is mandated by the state.

Rd 3 and 36 Tax Cost Adj
A charge or credit related to changes in the Invested Capital Tax and Variable Income Tax.

Rd 39 Volume Balancing Adj
A charge or credit that stabilizes residential revenue collected through the distribution charge.

"Barrios, Isabel" <barriosi142@cod.edu>

Attached Image

"Barrios, Isabel" <barriosi142@cod.edu> Fri, Oct 8, 2021 at 05:29 PM GMT

CC:

BCC:

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1 attachment

2134_001.pdf

Information:

Drawer: Accounts Payable - Invoices
Vendor Number: 1087070
Vendor Name: Nicor Gas
Invoice Number: 87665210008 10/21
Invoice Date: 10/1/2021
PO Number:
Check Number: E0086707
Check Amount: $ 16,414.66
Check Date: 10/21/2021
Voucher Number: V0711756
Document Type: AP Invoice

Document Below

Nicor Gas

Account Summary for College Of Dupage %Gina Wardell-fin

Account Number: 87-66-52-1000 8
Meter Number: 1158124
Service Address: 2s217 Park Av Glen Ellyn IL
Bill Period: 09/01/21 - 10/01/21 **(30 days)**
Bill Issue Date: 10/01/21

Total Previous Balance	$12,591.89
Payment Received 09/28/2021 - Thank you!	-$12,591.89
Remaining Balance	$0.00
New Charges	$10,977.70
Total Amount Due by 11/16/2021 ..... $10,977.70	

Gas Trans Utility Commercial Heat

Rate 76: Large General Transportation Service
Group: 6203 Transport ID: 0332386490

Pretax Charges 09/01/21 - 09/30/21 **$8,817.70**

Monthly Customer Charge	$2,278.88
Franchise Cost Adjustment	$0.18
Efficiency Programs: 85,514.48 TH @ $0.0145	$1,239.96
Distribution Charge: 85,514.48 @ $0.0226	$1,932.63
Storage Banking Service Charge: 386,595.00 TH @ $0.0064	$2,474.21
Environment Cost Recovery: 85,514.48 TH @ $0.0012	$102.62
Transportation Serv Adjustment: 85,514.48 TH @ $-0.0001	-$8.55
Tax Cost Adjustment	$8.55
Qualifying Infrastructure Charge $6615.39 @ 11.93%	$789.22

Taxes **$2,160.00**

Municipal Gas Use Tax for IL - Glen Ellyn 85514.48 TH @ $0.02	$1,710.29
Utility Fund Tax $8,817.70 @ 0.1%	$8.82
State Revenue Tax $8,817.70 @ 5%	$440.89

Total **$10,977.70**

A Message for You

Facing financial hardship? Rest assured we can connect you to available energy assistance funding and/or offer you a flexible payment arrangement to help you pay your bill. Visit nicorgas.com/energyassistance.

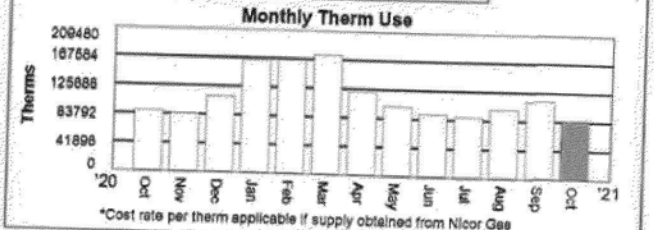
Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises.

Balance Summary 09/01/2021 - 09/30/2021	**Therms**
Total THERMS Delivered	85,514.48
NI-GAS Supplied	0.00
Maximum Daily Contract Quantity	11,715.00
Storage Banking Service Capacity	386,595.00

Monthly Energy Profile

Current Reading 10/01/21 (Actual) 9168120	Previous Reading 09/01/21 (Actual) 9106600	Usage CCF 81520	BTU Factor 1.049	Therms 85514.48	Avg. Daily Cost 2021 402.40	Avg. Daily Therms 2021 3826.06

CCF x BTU Factor = Therms



*Cost rate per therm applicable if supply obtained from Nicor Gas

PRT

Please do not include written inquiries as the stub is processed by machine. Return this portion with your check made payable to Nicor Gas.

Nicor Gas

PO Box 2020
Aurora, IL 60507-2020

Payment Due By
11/16/2021
$10,977.70

MB 01 000302 94305 B 2 B

College Of Dupage Gina Wardell-fin
425 Fawell Blvd Attn Accts Payable
Glen Ellyn IL 60137-6708

Account Number:
8766521000 8

Current bill $10977.70 due by 11/16/2021

PO BOX 5407
CAROL STREAM IL 60197-5407

87 66 52 1000 8 0010977700 0010977700 922

Summary of Daily Usage

Date	Daily Usage	Nominee Supplied Therms	Accumulated Company Supplied	Authorized Excess Received	Unauthorized Excess Received	Gas Price
09/01/2021	3,776.40	3,776.40	0.00	0.00	0.00	0.5240
09/02/2021	3,734.44	3,734.44	0.00	0.00	0.00	0.5240
09/03/2021	3,870.81	3,870.81	0.00	0.00	0.00	0.5240
09/04/2021	3,828.85	3,828.85	0.00	0.00	0.00	0.5240
09/05/2021	3,839.34	3,839.34	0.00	0.00	0.00	0.5240
09/06/2021	3,744.93	3,744.93	0.00	0.00	0.00	0.5240
09/07/2021	3,807.87	3,807.87	0.00	0.00	0.00	0.5240
09/08/2021	3,451.21	3,451.21	0.00	0.00	0.00	0.5240
09/09/2021	3,870.81	3,870.81	0.00	0.00	0.00	0.5240
09/10/2021	3,723.95	3,723.95	0.00	0.00	0.00	0.5240
09/11/2021	3,346.31	3,346.31	0.00	0.00	0.00	0.5240
09/12/2021	3,503.66	3,503.66	0.00	0.00	0.00	0.5240
09/13/2021	3,325.33	3,325.33	0.00	0.00	0.00	0.5240
09/14/2021	3,587.58	3,587.58	0.00	0.00	0.00	0.5240
09/15/2021	3,923.26	3,923.26	0.00	0.00	0.00	0.5240
09/16/2021	3,713.46	3,713.46	0.00	0.00	0.00	0.5240
09/17/2021	3,514.15	3,514.15	0.00	0.00	0.00	0.5485
09/18/2021	3,209.94	3,209.94	0.00	0.00	0.00	0.5255
09/19/2021	3,209.94	3,209.94	0.00	0.00	0.00	0.5240
09/20/2021	3,147.00	3,147.00	0.00	0.00	0.00	0.5240
09/21/2021	3,912.77	3,912.77	0.00	0.00	0.00	0.5240
09/22/2021	3,346.31	3,346.31	0.00	0.00	0.00	0.5240
09/23/2021	2,968.67	2,968.67	0.00	0.00	0.00	0.5240
09/24/2021	2,706.42	2,706.42	0.00	0.00	0.00	0.5240
09/25/2021	209.80	209.80	0.00	0.00	0.00	0.5240
09/26/2021	31.47	31.47	0.00	0.00	0.00	0.5240
09/27/2021	62.94	62.94	0.00	0.00	0.00	0.5240
09/28/2021	41.96	41.96	0.00	0.00	0.00	0.5240
09/29/2021	41.96	41.96	0.00	0.00	0.00	0.5240
09/30/2021	62.94	62.94	0.00	0.00	0.00	0.5440
	85,514.48	***85,514.48***	***0.00***	***0.00***	***0.00***	***0.0000***

000302 2/3

Annual bill disclosure

Nicor Gas

At Nicor Gas we are committed to giving you the information you need to better understand your natural gas bill. Below please find our annual bill disclosure, which summarizes current natural gas rates, riders and definition and terms. This disclosure complies with Section 501.410 of Title 83 of the Illinois Administrative Code.

Above the Delivery Charges section of your bill, Nicor Gas shows a brief description of your delivery rate classification for your natural gas service. The most common rate classification that applies to non-residential customers is:

Rate 4 – General Service is available to any customer using gas for general purposes. Customers served under Rate 4 may elect transportation service under the Company's Rider 15 – Customer Select, or Rider 25 – Firm Transportation Service and purchase gas supplies from an alternative gas supplier. The Rate 4 monthly Customer Charge is based on Meter Class sizes A-C at $32.00, $111.00 and $200.00, respectively.

Below please find an example of a Rate 4 classification bill. Please use the chart and definition of terms to see how rates are determined.

Account Summary for Commercial Customers, Inc.

Account Number: 00-00-00-0000 0
Meter Number: 0000000
Service Address: 123 Street Address, Anytown
Bill Period: 9/01/21 - 9/30/21 (30 days)
Bill Issue Date: 10/01/21

Total Previous Balance	$315.56
Payment Received 9/12/2021 - Thank you!	-$315.56
Remaining Balance	$0.00
New Charges - Utility	$458.51
Total Amount Due by 10/21/2021	**$458.51**

A Message for You

Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises. Also, verify your account information with customer service before making a transaction over the phone.

New Charges - Commercial - Heat
Rate 4: Commercial Service

2 Delivery Charges 9/01/2021 - 9/30/2021 **$179.12**

Monthly Customer Charge	$116.70
First 150 Therms 150 @ $0.1310	$19.65
151 - 5000 Therms 316.81 @ $0.0599	$18.98
Environmental Cost Recovery 466.81 @ $0.0046 =	$2.15
Tax Cost Adjustment 466.81 @ $0.0003 =	$0.14
Franchise Cost Adjustment	$0.08
Energy Efficiency Program 466.81 @ $0.0072	$3.36
Qualified Infrastructure Chrg $151.40 @ 11.93%	$18.06

3 Natural Gas Cost **$245.87**

September @ 466.81 Therms x $0.5267	$245.87

4 Taxes **$33.52**

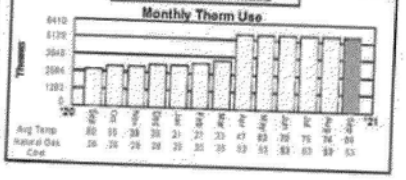
Municipal Utility Tax for Anytown $424.99 @ 5.15%	$21.89
Utility Fund Tax $424.99 @ 0.1%	$0.43
State Revenue Tax 466.81 @ $0.024	$11.20

Total **$458.51**

Monthly Energy Profile 1

Current Reading 9/30/21 (Estimated) 1519	Previous Reading 8/31/21 (Actual) 1074	Usage CCF 445	BTU Factor 1.049	Therms 466.81	Avg. Daily Therms 2020 60.79	Avg. Daily Therms 2021 72.41

CCF x BTU Factor = Therms



Rate 4 - General Service (Heat or Non-Heat)

Current Meter Reading	1519
Previous Meter Reading	1074
Usage CCF 1	445
BTU Factor	1.049
Usage Therms *(CCF x BTU Factor)*	466.81
Bill Period	09/01/21 - 09/30/21
# of Bill Period Days	30
Mo. Customer Charge, Meter Class B	$111.00
Rd 1 Customer Charge Adj	$5.43
Rd 26 Uncollectible Expense Adj	$-
Rd 39 Special Purpose Charge	$0.27
Distribution Charge *(first 150 therms)*	$0.1310
Distribution Charge *(next 4,850 therms)*	$0.0599
Distribution Charge *(over 5,000 therms)*	$0.0525
Rd 12 Environmental Rate *(Sept.)*	$0.0046
Rd 2 Franchise Cost Adj	$0.08
Rd 30 Efficiency Program Rate	$0.0072
Rd 3 + 36 Tax Cost Adj	$0.0003
Rd 32 Qualified Infra Rate *(Sept.)*	11.93%
Rd 5 Storage Service Recovery Rate	$0.0008
Rd 8 Natural Gas Cost *(Sept.)*	$0.5267
Rd 6 Natural Gas Cost (Rd 6 Uncollectible Factor Non-Res.	$0.0027
Municipal Use Rate	5.15%
Utility Fund Tax Rate	0.10%
State Revenue Tax Rate	5.00%
State Revenue Tax	$0.024

Delivery Charges 2	**$179.12**	
Monthly Customer Charge	$116.70	*Monthly Customer Charge plus Rd 1, Rd 26, and Rd 39*
Distribution Charge 150 @ $0.1310	$19.65	*Usage Therms multiplied by Distribution Charge*
Distribution Charge 316.81 @ $0.0599	$18.98	
Env Cost Recovery 466.81 @ $0.0046	$2.15	*Usage Therms for (Sept) multiplied by Rd 12 Rate*
Tax Cost Adj. 466.81 @ $0.0003	$0.14	*Usage Therms multiplied by Tax Cost Adj.*
Franchise Cost Adj	$0.08	*Rd 2 Charge*
Efficiency Program 466.81 @ $0.0072	$3.36	*Usage Therms multiplied by Rd 30 Rate*
Qualified Infrastructure Chrg $151.40 @ 11.93%	$18.06	*Base Revenue* for (Sept) multiplied by Rd 32 Rate*

** Base Revenue = Customer Charge + Rd 26 + Distribution Charge + Tax Cost Adj. + (Usage Therms x Rd 5 Rate) + (Usage Therms x Rd 6 Uncollectible Factor Non-Res.)*
$151.40 = $111.00 + (- $ -) + $38.63 + $0.14 + (466.81 x $0.0008) + (466.81 x $0.0027)

Natural Gas Cost 3	**$245.87**	
September @ 466.81 Therms x $0.5267	$245.87	*Usage Therms (Sept.) multiplied by sum of Rd 6 Natural Gas Cost and Rd 6 Uncollectible Factor Non-Res.*

Taxes 4	**$33.52**	
Municipal Utility Tax $424.99 @ 5.15%	$21.89	*Delivery Charges plus Natural Gas Cost multiplied by Municipal Tax Rate*
Utility Fund Tax $424.99 @ 0.1%	$0.43	*Delivery Charges plus Natural Gas Cost multiplied by Utility Fund Tax Rate*
State Revenue Tax 466.81 @ $0.024	$11.20	*Lesser of (i) Delivery Charges plus Natural Gas Cost multiplied by the State Tax Rate 5.0%, or (ii) Usage Therms multiplied by $0.024*

Total Current Charges	**$458.51**

Definition of Terms

Following are definitions for some of the most common terms which may appear on a natural gas bill statement, as well as definitions for other terms which are used to determine your charges.

BTU Factor
A factor which expresses the amount of heat content a CCF of gas contains. The BTU factor is applied to convert a volume of gas in CCF into therms and may change slightly from month to month.

Distribution Charge
A variable charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. The charge varies based on the quantity of gas used in the bill period.

Monthly Customer Charge
A fixed charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. This is the minimum charge for most customers. The total monthly customer charge that appears on the bill may include Rd 1 and Rd 26 costs, if applicable.

Municipal Use Tax Rate
Some municipalities charge this tax based on your gas use. Your local municipality has an ordinance requiring collection of this.

Municipal Utility Tax Rate
Some municipalities charge this tax based on utility revenue. It is authorized by Section 8-11-12 of the Illinois Municipal Code and is applied according to the local municipality's ordiance.

Rd 1 Customer Charge Adj
A fixed monthly charge mandated by the State which funds low-income energy assistance programs, renewable energy, and clean coal technologies. This cost is included in the monthly customer charge.

Rd 2 Franchise Cost Adj
A charge for municipal franchise agreements.

Rd 5 Storage Service Recovery Rate
A variable charge or credit billed each month to recover or refund the cost of Nicor Gas' investment in unsubscribed or over-subscribed gas storage capacity.

Rd 6 Balancing & Storage Adj
A variable charge billed each month to Customer Select customers that recovers the cost of services Nicor Gas uses to balance the volume of 3rd-party Supplier deliveries with actual gas usage. Sales customers pay for these same charges through Nicor Gas' monthly natural gas cost.

Continued on reverse ▶

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Annual bill disclosure

Nicor Gas

Other rate classifications for non-residential customers could include:

Rate 5 – Seasonal Use Service is available to non-residential customers using the Company's gas service for general purposes and with minimal winter use. Annual usage is limited to 700,000 therms and usage during the winter period, as defined in the tariff, may not exceed 5% of total annual usage. Distribution charges are $0.0525 per therm for all therms during the January-April winter period and $0.0300 per therm for all therms during the summer period May-December. Rate 5 may also be combined with the Company's Rider 15 – Customer Select or Rider 25 Firm Transportation Service, providing options to purchase gas from an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 6 – Large General Service is available to any non-residential customer using the Company's gas service for general purposes, and generally preferable for customers using more than 1 million therms annually. Rate 6 carries a monthly customer charge of $2,200, distribution charge of $0.0364 for all therms, a minimum monthly bill amount of $4,200, and a Gas Supply Cost component equal to the customer's Maximum Daily Contract Quantity (MDCQ) times 0.49 times the Demand Gas Cost (DGC). Daily meter reading equipment is also required. Rate 6 may also be combined with Rider 25 – Firm Transportation Service for use with an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 7 – Large Volume Service is available to any non-residential customer using the Company's gas service for general purposes, and generally preferable for customers using more than 10 million therms annually. Rate 7 carries a monthly customer charge of $3,425, a demand charge based on the highest day of use in the bill period, a distribution charge of $0.0180 for all therms, a minimum monthly bill amount of $12,000, and a Gas Supply Cost component equal to the customer's Maximum Daily Contract Quantity (MDCQ) times 0.49 times the Demand Gas Cost (DGC). Daily meter reading equipment is also required. Rate 7 may also be combined with Rider 25 – Firm Transportation Service for use with an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 74 – General Transportation Service is available to non-residential customers using the Company's gas service for general purposes. Similar to Rider 25 – Firm Transportation Service, customers purchase gas from an alternative gas supplier; however, customers have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage banking service (SBS) capacity. Monthly Customer Charges are identical to Rate 4, distribution charges are lower; however, storage banking service and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 75 – Seasonal Use Transportation Service is available to non-residential customers using the Company's gas service for general purposes and with minimal winter use. Annual usage is limited to 700,000 therms and usage during the winter period, as defined in the tariff, may not exceed 5% of total usage. Similar to Rate 74 – General Transportation Service, customers purchase gas from an alternative gas supplier, have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage backing service (SBS) capacity. Monthly Customer Charges are identical to Rate 5, distribution charges are lower at $0.0240 per therm for all therms during the winter period December-March and $0.0015 per therm during the summer period April-November. Storage banking service and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement.

Rate 76 – Large Transportation Service is available to non-residential customers using the Company's gas service for general purposes, and generally preferable for customers using more than 1 million therms annually. Similar to Rates 74 and 75, customers purchase gas from an alternative gas supplier. Customers have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage banking service (SBS) capacity. Rate 76 carries a monthly Customer Charge of $2,200, distribution charge of $0.0226 for all therms, a minimum monthly bill amount of $3,500. Storage Banking Service (SBS) and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement.

Rate 77 – Large Volume Transportation Service is available to non-residential customers using the Company's gas service for general purposes, and generally preferable for customers using more than 10 million therms annually. Similar to Rate 76, customers purchase gas from an alternative gas supplier. Customers have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage banking service (SBS) capacity. Rate 77 carries a monthly Customer Charge of $3,425, a demand charge based on the highest day of use in the bill period, distribution charge of $0.0050 for all therms, a minimum monthly bill amount of $14,200. Storage Banking Service (SBS) and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement.

Definition of Terms

Rd 6 Natural Gas Cost
The price we pay our suppliers for the natural gas we purchase and deliver to your home. The price may change each calendar month and is filed with the Illinois Commerce Commission (ICC).

Rd 7 Gov Agency Compensation Adj
An adjustment for governmental fees and added costs, excluding franchise costs. The charge may change each month and is filed with the ICC.

Rd 12 Environmental Rate
Covers our costs for the environmental investigation and cleanup of former manufactered gas plants. Nicor Gas receives no profit from these charges.

Rd 15 Transp Service Credit Rate
A credit to Customer Select customers based on usage.

Rd 26 Uncollectible Expense Adj
A fixed monthly charge or credit which recovers or refunds the difference between Nicor Gas' actual annual uncollectible expense and the amount of uncollectible expense included in our delivery service rates. This cost is included in the monthly customer charge.

Rd 30 Efficiency Program Rate
A charge that pays for costs related to energy efficiency programs as approved by the ICC.

Rd 32 Qualified Infra Rate
A charge that pays for the costs of qualified infrastructure investments allowed under Section 9-220.3 of the Public Utilities Act.

State Revenue Tax Rate
This is mandated by the State of Illinois. It is not a sales tax.

State Use Tax Rate
This tax is imposed on natural gas purchased outside of Illinois for use or consumption in Illinois.

Supplier Gas Charge (estimated)
A fixed or variable charge billed each month to Customer Select customers for the quantity of 3rd-party gas purchased from your Supplier during the bill period. This charge replaces Nicor Gas' monthly natural gas cost; however, this charge is not regulated by the ICC.

Usage CCF
A measure of the volume of gas used. 1 CCF approximates 1 therm of gas.

Utility Fund Tax Rate
This funds the ICC, which regulates all Illinois utilities and is mandated by the state.

Rd 3 and 38 Tax Cost Adj
A charge or credit related to changes in the Invested Capital Tax and Variable Income Tax.

Rd 38 Volume Balancing Adj
A charge or credit that stabilizes residential revenue collected through the distribution charge.

"Barrios, Isabel" <barriosi142@cod.edu>

Attached Image

"Barrios, Isabel" <barriosi142@cod.edu> Thu, Oct 7, 2021 at 03:35 PM GMT

CC:

BCC:

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2119_001.pdf

Information:

Drawer: Accounts Payable - Invoices
Vendor Number: 1087070
Vendor Name: Nicor Gas
Invoice Number: 46172913736 10/21
Invoice Date: 10/1/2021
PO Number:
Check Number: E0086707
Check Amount: $ 16,414.66
Check Date: 10/21/2021
Voucher Number: V0711758
Document Type: AP Invoice

Document Below

Nicor Gas

Account Summary for College of DuPage Mac Bldg

Account Number: 46-17-29-1373 6
Meter Number: 2582308
Service Address: 425 Fawell Blvd 2nd Srv Glen Ellyn IL
Bill Period: 09/01/21 - 10/01/21 **(30 days)**
Bill Issue Date: 10/01/21

Total Previous Balance	$365.32
Payment Received 09/24/2021 - Thank you!	-$365.32
Remaining Balance	$0.00
New Charges	$186.01
Total Amount Due by 11/16/2021	**$186.01**

A Message for You

Facing financial hardship? Rest assured we can connect you to available energy assistance funding and/or offer you a flexible payment arrangement to help you pay your bill. Visit nicorgas.com/energyassistance.

Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises.

Balance Summary 09/01/2021 - 09/30/2021

	Therms
Total THERMS Delivered	207.60
NI-GAS Supplied	0.00
Maximum Daily Contract Quantity	72.00
Storage Banking Service Capacity	2,376.00

Gas Trans Utility Commercial Heat

Rate 74: General Transportation Service
Group: 6203 Transport ID: 0025792900

Pretax Charges 09/01/21 - 09/30/21 — $176.70

Transportation Administration	$7.00
Monthly Customer Charge	$116.69
Franchise Cost Adjustment	$0.18
Efficiency Programs: 207.60 TH @ $0.0072	$1.49
Distribution Charge(Step 0 to 150): 150.00 @ $0.1025	$15.38
Distribution Charge(Step 150 to 5,000): 57.60 @ $0.0314	$1.81
Storage Banking Service Charge: 2,376.00 TH @ $0.0064	$15.21
Environment Cost Recovery: 207.60 TH @ $0.0046	$0.95
Transportation Serv Adjustment: 207.60 TH @ $-0.0001	-$0.02
Tax Cost Adjustment	$0.06
Qualifying Infrastructure Charge $150.44 @ 11.93%	$17.95

Taxes — $9.31

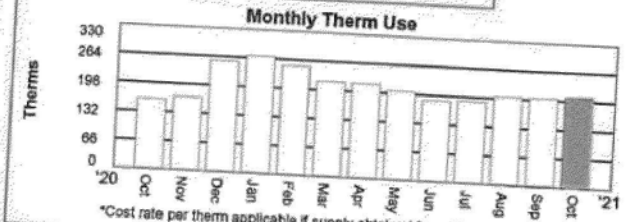
Municipal Gas Use Tax for IL - Glen Ellyn 207.60 TH @ $0.02	$4.15
Utility Fund Tax $176.70 @ 0.1%	$0.18
State Revenue Tax 207.60 TH @ $0.024	$4.98

Total — $186.01

Monthly Energy Profile

Current Reading 10/01/21 (Actual) 69329	Previous Reading 09/01/21 (Actual) 69182	Usage CCF 151	Pressure Factor 1.311	BTU Factor 1.049	Therms 207.60	Avg. Daily Cost 2021 6.08	Avg. Daily Therms 2021 6.90

CCF x Pressure Factor x BTU Factor = Therms



*Cost rate per therm applicable if supply obtained from Nicor Gas

Please do not include written inquiries as the stub is processed by machine. Return this portion with your check made payable to Nicor Gas.

Nicor Gas
PO Box 2020
Aurora, IL 60507-2020

Payment Due By
11/16/2021
$186.01

MB 01 000303 94305 B 2 B

College of DuPage Mac Bldg
425 FAWELL BLVD
GLEN ELLYN IL 60137-6599

Account Number:
4617291373 6

Current bill $186.01 due by 11/16/2021

PO BOX 5407
CAROL STREAM IL 60197-5407

46 17 29 1373 6 0000186015 0000186015 922

Summary of Daily Usage

Date	Daily Usage	Nominee Supplied Therms	Accumulated Company Supplied	Authorized Excess Received	Unauthorized Excess Received	Gas Price
09/01/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/02/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/03/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/04/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/05/2021	5.24	5.24	0.00	0.00	0.00	0.5240
09/06/2021	5.24	5.24	0.00	0.00	0.00	0.5240
09/07/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/08/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/09/2021	8.39	8.39	0.00	0.00	0.00	0.5240
09/10/2021	5.24	5.24	0.00	0.00	0.00	0.5240
09/11/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/12/2021	5.24	5.24	0.00	0.00	0.00	0.5240
09/13/2021	8.39	8.39	0.00	0.00	0.00	0.5240
09/14/2021	5.24	5.24	0.00	0.00	0.00	0.5240
09/15/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/16/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/17/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/18/2021	5.24	5.24	0.00	0.00	0.00	0.5485
09/19/2021	4.19	4.19	0.00	0.00	0.00	0.5255
09/20/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/21/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/22/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/23/2021	8.39	8.39	0.00	0.00	0.00	0.5240
09/24/2021	5.24	5.24	0.00	0.00	0.00	0.5240
09/25/2021	7.34	7.34	0.00	0.00	0.00	0.5240
09/26/2021	5.24	5.24	0.00	0.00	0.00	0.5240
09/27/2021	8.39	8.39	0.00	0.00	0.00	0.5240
09/28/2021	8.39	8.39	0.00	0.00	0.00	0.5240
09/29/2021	8.39	8.39	0.00	0.00	0.00	0.5240
09/30/2021	8.39	8.39	0.00	0.00	0.00	0.5440
	207.60	**207.60**	**0.00**	**0.00**	**0.00**	**0.5290**
						0.0000

000903 2/3

"Cruse, Bethany" <cruseb199@cod.edu>

Attached Image

"Cruse, Bethany" <cruseb199@cod.edu> Mon, Oct 11, 2021 at 08:14 PM GMT

CC:

BCC:

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2162_001.pdf

Information:

Drawer: Accounts Payable - Invoices
Vendor Number: 1087070
Vendor Name: Nicor Gas
Invoice Number: 65198900006 10/21
Invoice Date: 10/1/2021
PO Number:
Check Number: E0086707
Check Amount: $ 16,414.66
Check Date: 10/21/2021
Voucher Number: V0711759
Document Type: AP Invoice

Document Below

Nicor Gas

Account Summary for College Of Dupage

Account Number: 65-19-89-0000 6
Meter Number: 0498559
Service Address: 2s217 Park Glen Ellyn IL
Bill Period: 09/01/21 - 10/01/21 **(30 days)**
Bill Issue Date: 10/01/21

Total Previous Balance	$3,101.12
Payment Received 09/24/2021 - Thank you!	-$3,101.12
Remaining Balance	$0.00
New Charges	$1,539.70
Total Amount Due by 11/16/2021	**$1,539.70**

Gas Trans Utility Commercial No Heat

Rate 74: General Transportation Service
Group: 6203 Transport ID: 0018654780

Pretax Charges 09/01/21 - 09/30/21	**$1,522.49**
Transportation Administration	$7.00
Monthly Customer Charge	$205.69
Recording Device Charge	$16.00
Franchise Cost Adjustment	$0.18
Efficiency Programs: 356.66 TH @ $0.0072	$2.57
Distribution Charge(Step 0 to 150): 150.00 @ $0.1025	$15.38
Distribution Charge(Step 150 to 5,000): 206.66 @ $0.0314	$6.49
Storage Banking Service Charge: 172,854.00 TH @ $0.0064	$1,106.27
Environment Cost Recovery: 356.66 TH @ $0.0046	$1.64
Transportation Serv Adjustment: 356.66 TH @ $-0.0001	-$0.04
Tax Cost Adjustment	$0.11
Qualifying Infrastructure Charge $1351.23 @ 11.93%	$161.20
Taxes	**$17.21**
Municipal Gas Use Tax for IL - Glen Ellyn 356.66 TH @ $0.02	$7.13
Utility Fund Tax $1,522.49 @ 0.1%	$1.52
State Revenue Tax 356.66 TH @ $0.024	$8.56
Total	**$1,539.70**

A Message for You

Facing financial hardship? Rest assured we can connect you to available energy assistance funding and/or offer you a flexible payment arrangement to help you pay your bill. Visit nicorgas.com/energyassistance.

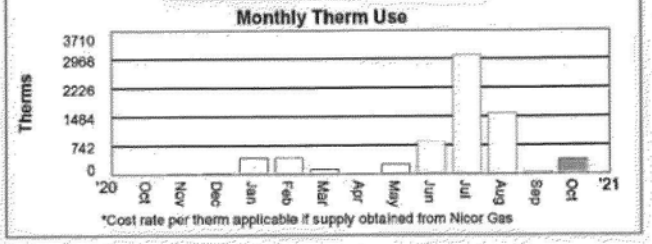
Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises.

Balance Summary 09/01/2021 - 09/30/2021	**Therms**
Total THERMS Delivered	356.66
NI-GAS Supplied	0.00
Maximum Daily Contract Quantity	5,238.00
Storage Banking Service Capacity	172,854.00

Monthly Energy Profile

Current Reading 10/01/21 (Actual) 7720	Previous Reading 09/01/21 (Actual) 7380	Usage CCF 340	BTU Factor 1.049	Therms 356.66	Avg. Daily Cost 2021 50.11	Avg. Daily Therms 2021 24.56

CCF x BTU Factor = Therms



*Cost rate per therm applicable if supply obtained from Nicor Gas

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PRT

Please do not include written inquiries as the stub is processed by machine. Return this portion with your check made payable to Nicor Gas.

Nicor Gas

PO Box 2020
Aurora, IL 60507-2020

Payment Due By
11/16/2021
$1,539.70

MB 02 000223 94305 B 2 A

College Of Dupage
425 Fawell Blvd Attn Accts Payable
Glen Ellyn IL 60137-6599

Account Number:
6519890000 6

Current bill $1539.70 due by 11/16/2021

PO BOX 5407
CAROL STREAM IL 60197-5407

65 19 89 0000 6 0001539709 0001539709 922

Summary of Daily Usage

Date	Daily Usage	Nominee Supplied Therms	Accumulated Company Supplied	Authorized Excess Received	Unauthorized Excess Received	Gas Price
09/01/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/02/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/03/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/04/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/05/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/06/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/07/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/08/2021	335.68	335.68	0.00	0.00	0.00	0.5240
09/09/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/10/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/11/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/12/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/13/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/14/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/15/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/16/2021	0.00	0.00	0.00	0.00	0.00	0.5485
09/17/2021	0.00	0.00	0.00	0.00	0.00	0.5255
09/18/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/19/2021	20.98	20.98	0.00	0.00	0.00	0.5240
09/20/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/21/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/22/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/23/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/24/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/25/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/26/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/27/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/28/2021	0.00	0.00	0.00	0.00	0.00	0.5240
09/29/2021	0.00	0.00	0.00	0.00	0.00	0.5440
09/30/2021	0.00	0.00	0.00	0.00	0.00	0.5290
	356.66	***356.66***	***0.00***	***0.00***	***0.00***	***0.0000***

Annual bill disclosure

Nicor Gas

At Nicor Gas we are committed to giving you the information you need to better understand your natural gas bill. Below please find our annual bill disclosure, which summarizes current natural gas rates, riders and definition and terms. This disclosure complies with Section 501.410 of Title 83 of the Illinois Administrative Code.

Above the Delivery Charges section of your bill, Nicor Gas shows a brief description of your delivery rate classification for your natural gas service. The most common rate classification that applies to non-residential customers is:

Rate 4 – General Service is available to any customer using gas for general purposes. Customers served under Rate 4 may elect transportation service under the Company's Rider 15 – Customer Select, or Rider 25 – Firm Transportation Service and purchase gas supplies from an alternative gas supplier. The Rate 4 monthly Customer Charge is based on Meter Class sizes A-C at $32.00, $111.00 and $200.00, respectively.

Below please find an example of a Rate 4 classification bill. Please use the chart and definition of terms to see how rates are determined.

Account Summary for Commercial Customers, Inc.	
Account Number: 00-00-00-0000 0	
Meter Number: 0000000	
Service Address: 123 Street Address, Anytown	
Bill Period: 9/01/21 - 9/30/21 (30 days)	
Bill Issue Date: 10/01/21	
Total Previous Balance	$315.56
Payment Received 9/12/2021 - Thank you!	-$315.56
Remaining Balance	$0.00
New Charges - Utility	$458.51
Total Amount Due by 10/21/2021	**$458.51**

A Message for You

Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises. Also, verify your account information with customer service before making a transaction over the phone.

New Charges - Commercial - Heat

Rate 4: Commercial Service

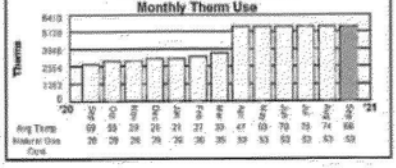
2 Delivery Charges 9/01/2021 - 9/30/2021	**$179.12**
Monthly Customer Charge	$116.70
First 150 Therms 150 @ $0.1310	$19.65
151 - 5000 Therms 316.81 @ $0.0599	$18.98
Environmental Cost Recovery 466.81 @ $0.0046 =	$2.15
Tax Cost Adjustment 466.81 @ $0.0003 =	$0.14
Franchise Cost Adjustment	$0.08
Energy Efficiency Program 466.81 @ $0.0072	$3.36
Qualified Infrastructure Chrg $151.40 @ 11.93%	$18.06
3 Natural Gas Cost	**$245.87**
September @ 466.81 Therms x $0.5267	$245.87
4 Taxes	**$33.52**
Municipal Utility Tax for Anytown $424.99 @ 5.15%	$21.89
Utility Fund Tax $424.99 @ 0.1%	$0.43
State Revenue Tax 466.81 @ $0.024	$11.20
Total	**$458.51**

Monthly Energy Profile 1

Current Reading 9/30/21 (Estimated) 1519	Previous Reading 8/31/21 (Actual) 1074	Usage CCF 445	BTU Factor 1.049	Therms 466.81	Avg. Daily Therms 30.09 92.79	Avg. Daily Therms 2021 72.41

CCF x BTU Factor = Therms

Monthly Therm Use



Rate 4 - General Service (Heat or No Heat)	
Current Meter Reading	1519
Previous Meter Reading	1074
Usage CCF 1	445
BTU Factor	1.049
Usage Therms *(CCF x BTU Factor)*	466.81
Bill Period	09/01/21 - 09/30/21
# of Bill Period Days	30
Mo. Customer Charge, Meter Class B	$111.00
Rd 1 Customer Charge Adj	$5.43
Rd 26 Uncollectible Expense Adj	$-
Rd 39 Special Purpose Charge	$0.27
Distribution Charge *(first 150 therms)*	$0.1310
Distribution Charge *(next 4,850 therms)*	$0.0599
Distribution Charge *(over 5,000 therms)*	$0.0525
Rd 12 Environmental Rate *(Sept.)*	$0.0046
Rd 2 Franchise Cost Adj	$0.08
Rd 30 Efficiency Program Rate	$0.0072
Rd 3 + 36 Tax Cost Adj	$0.0003
Rd 32 Qualified Infra Rate *(Sept.)*	11.93%
Rd 5 Storage Service Recovery Rate	$0.0008
Rd 6 Natural Gas Cost *(Sept.)*	$0.5267
Rd 6 Natural Gas Cost (Rd 6 Uncollectible Factor Non-Res.	$0.0027
Municipal Use Rate	5.15%
Utility Fund Tax Rate	0.10%
State Revenue Tax Rate	5.00%
State Revenue Tax	$0.024

Delivery Charges 2	**$179.12**	
Monthly Customer Charge	$116.70	*Monthly Customer Charge plus Rd 1, Rd 26, and Rd 39*
Distribution Charge 150 @ $0.1310	$19.65	*Usage Therms multiplied by Distribution Charge*
Distribution Charge 316.81 @ $0.0599	$18.98	
Env Cost Recovery 466.81 @ $0.0046	$2.15	*Usage Therms for (Sept) multiplied by Rd 12 Rate*
Tax Cost Adj. 466.81 @ $0.0003	$0.14	*Usage Therms multiplied by Tax Cost Adj.*
Franchise Cost Adj	$0.08	*Rd 2 Charge*
Efficiency Program 466.81 @ $0.0072	$3.36	*Usage Therms multiplied by Rd 30 Rate*
Qualified Infrastructure Chrg $151.40 @ 11.93%	$18.06	*Base Revenue* for (Sept) multiplied by Rd 32 Rate*

** Base Revenue = Customer Charge + Rd 26 + Distribution Charge + Tax Cost Adj. + (Usage Therms x Rd 5 Rate) + (Usage Therms x Rd 6 Uncollectible Factor Non-Res.)*

$151.40 = $111.00 + (- $ -) + $38.63 + $0.14 + (466.81 x $0.0008) + (466.81 x $0.0027)

Natural Gas Cost 3	**$245.87**	
September @ 466.81 Therms x $0.5267	$245.87	*Usage Therms (Sept.) multiplied by sum of Rd 6 Natural Gas Cost and Rd 6 Uncollectible Factor Non-Res.*
Taxes 4	**$33.52**	
Municipal Utility Tax $424.99 @ 5.15%	$21.89	*Delivery Charges plus Natural Gas Cost multiplied by Municipal Tax Rate*
Utility Fund Tax $424.99 @ 0.1%	$0.43	*Delivery Charges plus Natural Gas Cost multiplied by Utility Fund Tax Rate*
State Revenue Tax 466.81 @ $0.024	$11.20	*Lesser of (i) Delivery Charges plus Natural Gas Cost multiplied by the State Tax Rate 5.0%, or (ii) Usage Therms multiplied by $0.024*
Total Current Charges	**$458.51**	

Definition of Terms

Following are definitions for some of the most common terms which may appear on a natural gas bill statement, as well as calculations for riders which are used to determine your charges.

BTU Factor
A factor which expresses the amount of heat content a CCF of gas contains. The BTU factor is applied to convert a volume of gas in CCF into therms and may change slightly from month to month.

Distribution Charge
A variable charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. The charge varies based on the quantity of gas used in the bill period.

Monthly Customer Charge
A fixed charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. This is the minimum charge for most customers. The total monthly customer charge that appears on the bill may include Rd 1 and Rd 26 costs, if applicable.

Municipal Use Tax Rate
Some municipalities charge this tax based on your gas use. Your local municipality has an ordinance requiring collection of this.

Municipal Utility Tax Rate
Some municipalities charge this tax based on utility revenue. It is authorized by Section 8-11-12 of the Illinois Municipal Code and is applied according to the local municipality's ordinance.

Rd 1 Customer Charge Adj
A fixed monthly charge mandated by the State which funds low-income energy assistance programs, renewable energy, and clean coal technologies. This cost is included in the monthly customer charge.

Rd 2 Franchise Cost Adj
A charge for municipal franchise agreements.

Rd 5 Storage Service Recovery Rate
A variable charge or credit billed each month to recover or refund the cost of Nicor Gas' investment in unsubscribed or over-subscribed gas storage capacity.

Rd 6 Balancing & Storage Adj
A variable charge billed each month to Customer Select customers that recovers the cost of services Nicor Gas uses to balance the volume of 3rd-party Supplier deliveries with actual gas usage. Sales customers pay for these same charges through Nicor Gas' monthly natural gas cost.

Continued on reverse ▶

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Annual bill disclosure

Nicor Gas

Other rate classifications for non-residential customers could include:

Rate 5 – Seasonal Use Service is available to non-residential customers using the Company's gas service for general purposes and with minimal winter use. Annual usage is limited to 700,000 therms and usage during the winter period, as defined in the tariff, may not exceed 5% of total annual usage. Distribution charges are $0.0525 per therm for all therms during the January-April winter period and $0.0300 per therm for all therms during the summer period May-December. Rate 5 may also be combined with the Company's Rider 15 – Customer Select or Rider 25 Firm Transportation Service, providing options to purchase gas from an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 6 – Large General Service is available to any non-residential customer using the Company's gas service for general purposes, and generally preferable for customers using more than 1 million therms annually. Rate 6 carries a monthly customer charge of $2,200, distribution charge of $0.0364 for all therms, a minimum monthly bill amount of $4,200, and a Gas Supply Cost component equal to the customer's Maximum Daily Contract Quantity (MDCQ) times 0.49 times the Demand Gas Cost (DGC). Daily meter reading equipment is also required. Rate 6 may also be combined with Rider 25 – Firm Transportation Service for use with an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 7 – Large Volume Service is available to any non-residential customer using the Company's gas service for general purposes, and generally preferable for customers using more than 10 million therms annually. Rate 7 carries a monthly customer charge of $3,425, a demand charge based on the highest day of use in the bill period, a distribution charge of $0.0180 for all therms, a minimum monthly bill amount of $12,000, and a Gas Supply Cost component equal to the customer's Maximum Daily Contract Quantity (MDCQ) times 0.49 times the Demand Gas Cost (DGC). Daily meter reading equipment is also required. Rate 7 may also be combined with Rider 25 – Firm Transportation Service for use with an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 74 – General Transportation Service is available to non-residential customers using the Company's gas service for general purposes. Similar to Rider 25 – Firm Transportation Service, customers purchase gas from an alternative gas supplier; however, customers have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage banking service (SBS) capacity. Monthly Customer Charges are identical to Rate 4, distribution charges are lower; however, storage banking service and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 75 – Seasonal Use Transportation Service is available to non-residential customers using the Company's gas service for general purposes and with minimal winter use. Annual usage is limited to 700,000 therms and usage during the winter period, as defined in the tariff, may not exceed 5% of total usage. Similar to Rate 74 – General Transportation Service, customers purchase gas from an alternative gas supplier, have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage backing service (SBS) capacity. Monthly Customer Charges are identical to Rate 5, distribution charges are lower at $0.0240 per therm for all therms during the winter period December-March and $0.0015 per therm during the summer period April-November. Storage banking service and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement.

Rate 76 – Large Transportation Service is available to non-residential customers using the Company's gas service for general purposes, and generally preferable for customers using more than 1 million therms annually. Similar to Rates 74 and 75, customers purchase gas from an alternative gas supplier. Customers have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage banking service (SBS) capacity. Rate 76 carries a monthly Customer Charge of $2,200, distribution charge of $0.0226 for all therms, a minimum monthly bill amount of $3,500. Storage Banking Service (SBS) and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement.

Rate 77 – Large Volume Transportation Service is available to non-residential customers using the Company's gas service for general purposes, and generally preferable for customers using more than 10 million therms annually. Similar to Rate 76, customers purchase gas from an alternative gas supplier. Customers have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage banking service (SBS) capacity. Rate 77 carries a monthly Customer Charge of $3,425, a demand charge based on the highest day of use in the bill period, distribution charge of $0.0050 for all therms, a minimum monthly bill amount of $14,200. Storage Banking Service (SBS) and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement.

Definition of Terms

Rd 6 Natural Gas Cost
The price we pay our suppliers for the natural gas we purchase and deliver to your home. The price may change each calendar month and is filed with the Illinois Commerce Commission (ICC).

Rd 7 Gov Agency Compensation Adj
An adjustment for governmental fees and added costs, excluding franchise costs. The charge may change each month and is filed with the ICC.

Rd 12 Environmental Rate
Covers our costs for the environmental investigation and cleanup of former manufactured gas plants. Nicor Gas receives no profit from these charges.

Rd 15 Transp Service Credit Rate
A credit to Customer Select customers based on usage.

Rd 26 Uncollectible Expense Adj
A fixed monthly charge or credit which recovers or refunds the difference between Nicor Gas' actual annual uncollectible expense and the amount of uncollectible expense included in our delivery service rates. This cost is included in the monthly customer charge.

Rd 30 Efficiency Program Rate
A charge that pays for costs related to energy efficiency programs as approved by the ICC.

Rd 32 Qualified Infra Rate
A charge that pays for the costs of qualified infrastructure investments allowed under Section 9-220.3 of the Public Utilities Act.

State Revenue Tax Rate
This is mandated by the State of Illinois. It is not a sales tax.

State Use Tax Rate
This tax is imposed on natural gas purchased outside of Illinois for use or consumption in Illinois.

Supplier Gas Charge (estimated)
A fixed or variable charge billed each month to Customer Select customers for the quantity of 3rd-party gas purchased from your Supplier during the bill period. This charge replaces Nicor Gas' monthly natural gas cost; however, this charge is not regulated by the ICC.

Usage CCF
A measure of the volume of gas used. 1 CCF approximates 1 therm of gas.

Utility Fund Tax Rate
This funds the ICC, which regulates all Illinois utilities and is mandated by the state.

Rd 3 and 38 Tax Cost Adj
A charge or credit related to changes in the Invested Capital Tax and Variable Income Tax.

Rd 38 Volume Balancing Adj
A charge or credit that stabilizes residential revenue collected through the distribution charge.

Nicor Gas

Account Summary for College Of DuPage

Account Number: 75-89-79-0000 9
Meter Number: 4687846
Service Address: 1223 Rickert Dr Naperville IL
Bill Period: 09/01/21 - 10/01/21 **(30 days)**
Bill Issue Date: 10/01/21

Total Previous Balance (Credit)	-$415.48
New Charges	$300.48
Total Amount Due	**$0.00**
Your account has a credit balance of	-$115.00

A Message for You

Facing financial hardship? Rest assured we can connect you to available energy assistance funding and/or offer you a flexible payment arrangement to help you pay your bill. Visit nicorgas.com/energyassistance.

Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises.

Gas Trans Utility Commercial Heat

Rate 74: General Transportation Service
Group: 6203 Transport ID: 0018087980

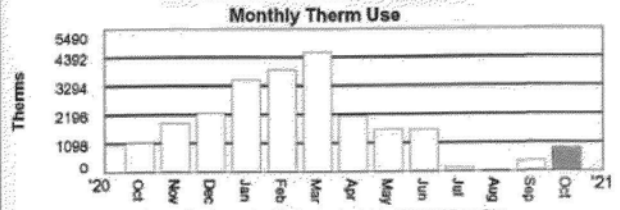
Pretax Charges 09/01/21 - 09/30/21	**$240.66**
Transportation Administration	$7.00
Monthly Customer Charge	$116.69
Franchise Cost Adjustment	$0.08
Efficiency Programs: 878.96 TH @ $0.0072	$6.33
Distribution Charge(Step 0 to 150): 150.00 @ $0.1025	$15.38
Distribution Charge(Step 150 to 5,000): 728.96 @ $0.0314	$22.89
Storage Banking Service Charge: 6,897.00 TH @ $0.0064	$44.14
Environment Cost Recovery: 878.96 TH @ $0.0046	$4.04
Transportation Serv Adjustment: 878.96 TH @ $-0.0001	-$0.09
Tax Cost Adjustment	$0.26
Qualifying Infrastructure Charge $200.66 @ 11.93%	$23.94
Taxes	**$59.82**
Municipal Utility Tax for IL - Naperville $240.66 @ 5.15%	$12.39
Municipal Gas Use Tax for IL - Naperville 878.96 TH @ $0.04	$35.16
Utility Fund Tax $240.66 @ 0.1%	$0.24
State Revenue Tax $240.66 @ 5%	$12.03
Total	**$300.48**

Balance Summary 09/01/2021 - 09/30/2021	**Therms**
Total THERMS Delivered	878.96
NI-GAS Supplied	0.00
Maximum Daily Contract Quantity	209.00
Storage Banking Service Capacity	6,897.00

Monthly Energy Profile

Current Reading	Previous Reading	Usage	Pressure Factor	BTU Factor	Therms	Avg. Daily Cost	Avg. Daily Therms
10/01/21 (Actual) 13541	09/01/21 (Actual) 12789	CCF 750	1.117	1.049	878.96	2021 12.36	2021 56.28

CCF x Pressure Factor x BTU Factor = Therms



*Cost rate per therm applicable if supply obtained from Nicor Gas

000223 4/6

PRT

Please do not include written inquiries as the stub is processed by machine. Return this portion with your check made payable to Nicor Gas.

Nicor Gas

PO Box 2020
Aurora, IL 60507-2020

Total Amount Due
None

Account Number:
7589790000 9

College Of DuPage
425 Fawell Blvd Attn Accts Payable
Glen Ellyn IL 60137-0000

PO BOX 5407
CAROL STREAM IL 60197-5407

75 89 79 0000 9 0000000000 0000115006 922

Summary of Daily Usage

Date	Daily Usage	Nominee Supplied Therms	Accumulated Company Supplied	Authorized Excess Received	Unauthorized Excess Received	Gas Price
09/01/2021	30.42	30.42	0.00	0.00	0.00	0.5240
09/02/2021	31.47	31.47	0.00	0.00	0.00	0.5240
09/03/2021	31.47	31.47	0.00	0.00	0.00	0.5240
09/04/2021	29.37	29.37	0.00	0.00	0.00	0.5240
09/05/2021	31.47	31.47	0.00	0.00	0.00	0.5240
09/06/2021	28.32	28.32	0.00	0.00	0.00	0.5240
09/07/2021	27.27	27.27	0.00	0.00	0.00	0.5240
09/08/2021	31.47	31.47	0.00	0.00	0.00	0.5240
09/09/2021	30.42	30.42	0.00	0.00	0.00	0.5240
09/10/2021	29.37	29.37	0.00	0.00	0.00	0.5240
09/11/2021	24.12	24.12	0.00	0.00	0.00	0.5240
09/12/2021	24.12	24.12	0.00	0.00	0.00	0.5240
09/13/2021	24.12	24.12	0.00	0.00	0.00	0.5240
09/14/2021	29.37	29.37	0.00	0.00	0.00	0.5240
09/15/2021	30.42	30.42	0.00	0.00	0.00	0.5240
09/16/2021	29.37	29.37	0.00	0.00	0.00	0.5485
09/17/2021	23.07	23.07	0.00	0.00	0.00	0.5255
09/18/2021	27.27	27.27	0.00	0.00	0.00	0.5240
09/19/2021	22.02	22.02	0.00	0.00	0.00	0.5240
09/20/2021	23.07	23.07	0.00	0.00	0.00	0.5240
09/21/2021	33.56	33.56	0.00	0.00	0.00	0.5240
09/22/2021	35.66	35.66	0.00	0.00	0.00	0.5240
09/23/2021	35.66	35.66	0.00	0.00	0.00	0.5240
09/24/2021	31.47	31.47	0.00	0.00	0.00	0.5240
09/25/2021	32.51	32.51	0.00	0.00	0.00	0.5240
09/26/2021	30.42	30.42	0.00	0.00	0.00	0.5240
09/27/2021	29.37	29.37	0.00	0.00	0.00	0.5240
09/28/2021	31.47	31.47	0.00	0.00	0.00	0.5240
09/29/2021	30.42	30.42	0.00	0.00	0.00	0.5440
09/30/2021	30.42	30.42	0.00	0.00	0.00	0.5290
	878.96	***878.96***	***0.00***	***0.00***	***0.00***	***0.0000***

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Remaining Balance	$0.00
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Total Amount Due by 10/21/2021	**$458.51**

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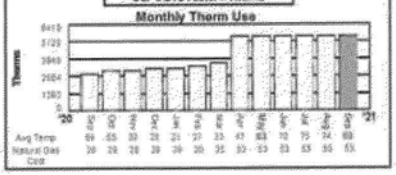
New Charges - Commercial - Heat
Rate 4: Commercial Service

2 Delivery Charges 9/01/2021 - 9/30/2021	**$179.12**
Monthly Customer Charge	$116.70
First 150 Therms 150 @ $0.1310	$19.65
151 - 5000 Therms 316.81 @ $0.0599	$18.98
Environmental Cost Recovery 466.81 @ $0.0046 =	$2.15
Tax Cost Adjustment 466.81 @ $0.0003 =	$0.14
Franchise Cost Adjustment	$0.08
Energy Efficiency Program 466.81 @ $0.0072	$3.36
Qualified Infrastructure Chrg $151.40 @ 11.93%	$18.06
3 Natural Gas Cost	**$245.87**
September @ 466.81 Therms x $0.5267	$246.87
4 Taxes	**$33.52**
Municipal Utility Tax for Anytown $424.99 @ 5.15%	$21.89
Utility Fund Tax $424.99 @ 0.1%	$0.43
State Revenue Tax 466.81 @ $0.024	$11.20
Total	**$458.51**

Monthly Energy Profile 1

Current Reading 9/30/21 (Estimated)	Previous Reading 8/31/21 (Actual)	Usage CCF	BTU Factor	Therms	Avg. Daily Therms 2020	Avg. Daily Therms 2021
1519	1074	445	1.049	466.81	82.78	72.41

CCF x BTU Factor = Therms



Rate 4 - General Service (Heat or No-heat)	
Current Meter Reading	1519
Previous Meter Reading	1074
Usage CCF 1	445
BTU Factor	1.049
Usage Therms *(CCF x BTU Factor)*	466.81
Bill Period	09/01/21 - 09/30/21
# of Bill Period Days	30
Mo. Customer Charge, Meter Class B	$111.00
Rd 1 Customer Charge Adj	$5.43
Rd 26 Uncollectible Expense Adj	$-
Rd 39 Special Purpose Charge	$0.27
Distribution Charge *(first 150 therms)*	$0.1310
Distribution Charge *(next 4,850 therms)*	$0.0599
Distribution Charge *(over 5,000 therms)*	$0.0525
Rd 12 Environmental Rate *(Sept.)*	$0.0046
Rd 2 Franchise Cost Adj	$0.08
Rd 30 Efficiency Program Rate	$0.0072
Rd 3 + 36 Tax Cost Adj	$0.0003
Rd 32 Qualified Infra Rate *(Sept.)*	11.93%
Rd 5 Storage Service Recovery Rate	$0.0008
Rd 6 Natural Gas Cost *(Sept.)*	$0.5267
Rd 6 Natural Gas Cost (Rd 6 Uncollectible Factor Non-Res.	$0.0027
Municipal Use Rate	5.15%
Utility Fund Tax Rate	0.10%
State Revenue Tax Rate	5.00%
State Revenue Tax	$0.024

Delivery Charges 2	**$179.12**	
Monthly Customer Charge	$116.70	*Monthly Customer Charge plus Rd 1, Rd 26, and Rd 39*
Distribution Charge 150 @ $0.1310	$19.65	*Usage Therms multiplied by Distribution Charge*
Distribution Charge 316.81 @ $0.0599	$18.98	
Env Cost Recovery 466.81 @ $0.0046	$2.15	*Usage Therms for (Sept) multiplied by Rd 12 Rate*
Tax Cost Adj. 466.81 @ $0.0003	$0.14	*Usage Therms multiplied by Tax Cost Adj.*
Franchise Cost Adj	$0.08	*Rd 2 Charge*
Efficiency Program 466.81 @ $0.0072	$3.36	*Usage Therms multiplied by Rd 30 Rate*
Qualified Infrastructure Chrg $151.40 @ 11.93%	$18.06	*Base Revenue* for (Sept) multiplied by Rd 32 Rate*

** Base Revenue = Customer Charge + Rd 26 + Distribution Charge + Tax Cost Adj. + (Usage Therms x Rd 5 Rate) + (Usage Therms x Rd 6 Uncollectible Factor Non-Res.)*
$151.40 = $111.00 + (- $ -) + $18.63 + $0.14 + (466.81 x $0.0008) + (466.81 x $0.0027)

Natural Gas Cost 3	**$245.87**	
September @ 466.81 Therms x $0.5267	$245.87	*Usage Therms (Sept.) multiplied by sum of Rd 6 Natural Gas Cost and Rd 6 Uncollectible Factor Non-Res.*
Taxes 4	**$33.52**	
Municipal utility Tax $424.99 @ 5.15%	$21.89	*Delivery Charges plus Natural Gas Cost multiplied by Municipal Tax Rate*
Utility Fund Tax $424.99 @ 0.1%	$0.43	*Delivery Charges plus Natural Gas Cost multiplied by Utility Fund Tax Rate*
State Revenue Tax 466.81 @ $0.024	$11.20	*Lesser of (i) Delivery Charges plus Natural Gas Cost multiplied by the State Tax Rate 5.0%, or (ii) Usage Therms multiplied by $0.024*
Total Current Charges	**$458.51**	

Definition of Terms

Following are definitions for some of the most common terms which may appear on natural gas bill statements. Especially definitions for terms which are used to determine your charges.

BTU Factor
A factor which expresses the amount of heat content a CCF of gas contains. The BTU factor is applied to convert a volume of gas in CCF into therms and may change slightly from month to month.

Distribution Charge
A variable charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. The charge varies based on the quantity of gas used in the bill period.

Monthly Customer Charge
A fixed charge billed each month to cover a portion of Nicor Gas' cost to make gas service available to customers. This is the minimum charge for most customers. The total monthly customer charge that appears on the bill may include Rd 1 and Rd 26 costs, if applicable.

Municipal Use Tax Rate
Some municipalities charge this tax based on your gas use. Your local municipality has an ordinance requiring collection of this.

Municipal Utility Tax Rate
Some municipalities charge this tax based on utility revenue. It is authorized by Section 8-11-12 of the Illinois Municipal Code and is applied according to the local municipality's ordiance.

Rd 1 Customer Charge Adj
A fixed monthly charge mandated by the State which funds low-income energy assistance programs, renewable energy, and clean coal technologies. This cost is included in the monthly customer charge.

Rd 2 Franchise Cost Adj
A charge for municipal franchise agreements.

Rd 5 Storage Service Recovery Rate
A variable charge or credit billed each month to recover or refund the cost of Nicor Gas' investment in unsubscribed or over-subscribed gas storage capacity.

Rd 6 Balancing & Storage Adj
A variable charge billed each month to Customer Select customers that recovers the cost of services Nicor Gas uses to balance the volume of 3rd-party Supplier deliveries with actual gas usage. Sales customers pay for these same charges through Nicor Gas' monthly natural gas cost.

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Annual bill disclosure

Nicor Gas

Other rate classifications for non-residential customers could include:

Rate 5 – Seasonal Use Service is available to non-residential customers using the Company's gas service for general purposes and with minimal winter use. Annual usage is limited to 700,000 therms and usage during the winter period, as defined in the tariff, may not exceed 5% of total annual usage. Distribution charges are $0.0525 per therm for all therms during the January-April winter period and $0.0300 per therm for all therms during the summer period May-December. Rate 5 may also be combined with the Company's Rider 15 – Customer Select or Rider 25 Firm Transportation Service, providing options to purchase gas from an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 6 – Large General Service is available to any non-residential customer using the Company's gas service for general purposes, and generally preferable for customers using more than 1 million therms annually. Rate 6 carries a monthly customer charge of $2,200, distribution charge of $0.0364 for all therms, a minimum monthly bill amount of $4,200, and a Gas Supply Cost component equal to the customer's Maximum Daily Contract Quantity (MDCQ) times 0.49 times the Demand Gas Cost (DGC). Daily meter reading equipment is also required. Rate 6 may also be combined with Rider 25 – Firm Transportation Service for use with an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 7 – Large Volume Service is available to any non-residential customer using the Company's gas service for general purposes, and generally preferable for customers using more than 10 million therms annually. Rate 7 carries a monthly customer charge of $3,425, a demand charge based on the highest day of use in the bill period, a distribution charge of $0.0180 for all therms, a minimum monthly bill amount of $12,000, and a Gas Supply Cost component equal to the customer's Maximum Daily Contract Quantity (MDCQ) times 0.49 times the Demand Gas Cost (DGC). Daily meter reading equipment is also required. Rate 7 may also be combined with Rider 25 – Firm Transportation Service for use with an alternative gas supplier. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 74 – General Transportation Service is available to non-residential customers using the Company's gas service for general purposes. Similar to Rider 25 – Firm Transportation Service, customers purchase gas from an alternative gas supplier; however, customers have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage banking service (SBS) capacity. Monthly Customer Charges are identical to Rate 4, distribution charges are lower; however, storage banking service and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement. Rider 25 is closed to new entrants as of 5/28/2021.

Rate 75 – Seasonal Use Transportation Service is available to non-residential customers using the Company's gas service for general purposes and with minimal winter use. Annual usage is limited to 700,000 therms and usage during the winter period, as defined in the tariff, may not exceed 5% of total usage. Similar to Rate 74 – General Transportation Service, customers purchase gas from an alternative gas supplier, have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage backing service (SBS) capacity. Monthly Customer Charges are identical to Rate 5, distribution charges are lower at $0.0240 per therm for all therms during the winter period December-March and $0.0015 per therm during the summer period April-November. Storage banking service and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement.

Rate 76 – Large Transportation Service is available to non-residential customers using the Company's gas service for general purposes, and generally preferable for customers using more than 1 million therms annually. Similar to Rates 74 and 75, customers purchase gas from an alternative gas supplier. Customers have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage banking service (SBS) capacity. Rate 76 carries a monthly Customer Charge of $2,200, distribution charge of $0.0226 for all therms, a minimum monthly bill amount of $3,500. Storage Banking Service (SBS) and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement.

Rate 77 – Large Volume Transportation Service is available to non-residential customers using the Company's gas service for general purposes, and generally preferable for customers using more than 10 million therms annually. Similar to Rate 76, customers purchase gas from an alternative gas supplier. Customers have the option to elect a reduced level of Company-supplied backup, as little as 0%, and also may elect a specific level of storage banking service (SBS) capacity. Rate 77 carries a monthly Customer Charge of $3,425, a demand charge based on the highest day of use in the bill period, distribution charge of $0.0050 for all therms, a minimum monthly bill amount of $14,200. Storage Banking Service (SBS) and any elected level of Firm Backup Service are separately charged. Daily meter reading equipment is a requirement.

Definition of Terms

Rd 6 Natural Gas Cost
The price we pay our suppliers for the natural gas we purchase and deliver to your home. The price may change each calendar month and is filed with the Illinois Commerce Commission (ICC).

Rd 7 Gov Agency Compensation Adj
An adjustment for governmental fees and added costs, excluding franchise costs. The charge may change each month and is filed with the ICC.

Rd 12 Environmental Rate
Covers our costs for the environmental investigation and cleanup of former manufactered gas plants. Nicor Gas receives no profit from these charges.

Rd 15 Transp Service Credit Rate
A credit to Customer Select customers based on usage.

Rd 26 Uncollectible Expense Adj
A fixed monthly charge or credit which recovers or refunds the difference between Nicor Gas' actual annual uncollectible expense and the amount of uncollectible expense included in our delivery service rates. This cost is included in the monthly customer charge.

Rd 30 Efficiency Program Rate
A charge that pays for costs related to energy efficiency programs as approved by the ICC.

Rd 32 Qualified Infra Rate
A charge that pays for the costs of qualified infrastructure investments allowed under Section 9-220.3 of the Public Utilities Act.

State Revenue Tax Rate
This is mandated by the State of Illinois. It is not a sales tax.

State Use Tax Rate
This tax is imposed on natural gas purchased outside of Illinois for use or consumption in Illinois.

Supplier Gas Charge (estimated)
A fixed or variable charge billed each month to Customer Select customers for the quantity of 3rd-party gas purchased from your Supplier during the bill period. This charge replaces Nicor Gas' monthly natural gas cost; however, this charge is not regulated by the ICC.

Usage CCF
A measure of the volume of gas used. 1 CCF approximates 1 therm of gas.

Utility Fund Tax Rate
This funds the ICC, which regulates all Illinois utilities and is mandated by the state.

Rd 3 and 36 Tax Cost Adj
A charge or credit related to changes in the Invested Capital Tax and Variable Income Tax.

Rd 39 Volume Balancing Adj
A charge or credit that stabilizes residential revenue collected through the distribution charge.

"Barrios, Isabel" <barriosi142@cod.edu>

Attached Image

"Barrios, Isabel" <barriosi142@cod.edu> Thu, Oct 7, 2021 at 03:35 PM GMT

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